

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

35-10-17W Ind

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Champlin Petroleum Company API NO. OWWOADDRESS 6441 N.W. Grand Blvd., Suite 300 COUNTY RooksOklahoma City, OK 73116 FIELD Brungardt** CONTACT PERSON Marilyn Day PROD. FORMATION ArbucklePHONE 405-840-5521PURCHASER Not Applicable LEASE Brungardt UnitADDRESS _____ WELL NO. 4 (was Brungardt #5)WELL LOCATION NE SW SE (dri)DRILLING Ostrum Well Service 990 Ft. from South Line andCONTRACTOR _____ 990 Ft. from West Line ofADDRESS Box 368 these SE (Qtr.) SEC 35 TWP 10S RGE 17W.Plainville, KS 67663

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3561' PBD 3561'SPUD DATE 8/3/82 DATE COMPLETED 8/19/82ELEV: GR _____ DF 1961' KB 1964'DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-4821

(C-20,784)

Amount of surface pipe set and cemented 160' DV Tool Used? _____THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day

WELL PLAT

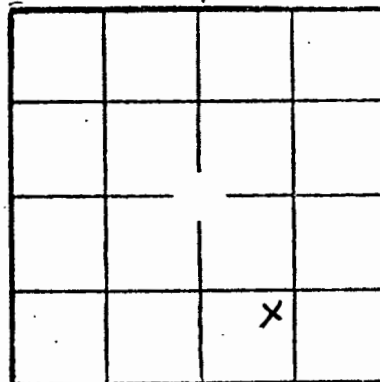
(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____



SPDK TWO

OPERATOR Champlin Petroleum Co. LEASE Brungardt

72262
ACO-1 WELL HISTORY
SEC. 35 TWP. 10S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Shale & Sand | 0 | 158 | | |
| Shale, Sand & Shells | 158 | 636 | | |
| Iron | 636 | 670 | | |
| Sand | 670 | 830 | | |
| Shale, Shells, Red Bed | 830 | 1160 | | |
| Anhydrite | 1160 | 1200 | | |
| Shale & Shells | 1200 | 1730 | | |
| Shale & Lime | 1730 | 3011 | | |
| Lime | 3011 | 3053 | | |
| Shale & Lime | 3053 | 3168 | | |
| Lime | 3168 | 3215 | | |
| Shale & Lime | 3215 | 3250 | | |
| Lime | 3250 | 3294 | | |
| Lime & Shale | 3294 | 3362 | | |
| Lime | 3362 | 3396 | | |
| Shale & Lime | 3396 | 3437 | | |
| Conglomerate & Chert | 3437 | 3482 | | |
| Shale & Chert | 3482 | 3524 | | |
| Shale & Lime | 3524 | 3561 | | |
| RTD | | 3561 | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | | | Depth interval treated | |
|--|---------|---|---------------------|------------------------|------|
| Treat w/500 gal MCA & 3000 gal 15% FE acid | | | | 3540-3550' | |
| | | | | | |
| | | | | | |
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | Gravity | |
| NA | | NA | | NA | |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio | CFPB |
| | 0 bbls. | 0 bbls. | % 0 bbls. | 0 | |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | | |
| NA | | | Arbuckle 3540-3550' | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD New or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|------------------------------|----------------|---------------|-------------|-------|-------------------------------|
| Surface | | 8 5/8" | 28# | 160' | | 120 | |
| Production | | 5 1/2" | 15# | 3608' | | 150 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | 3 | | 3540-3550' |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |
| 2 7/8" | 3520' | 3520' | | | |