

*Und.*  
(REV) ACO-1  
**36-10-17W**

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) LICENSE #6223 - EXP. 6-30-83

OPERATOR Montgomery Drilling Program #6

API NO. 15-163-20,890

ADDRESS 2001 Union Street, Suite 300

COUNTY Rooks

San Francisco, California 94123

FIELD Brungardt East

\*\*CONTACT PERSON Jay Clark

PROD. FORMATION Conglomerate

PHONE 682-5732

LEASE Whisman

PURCHASER Clear Creek, Inc.

WELL NO. 1

ADDRESS P. O. Box 1045

WELL LOCATION SE SE NE

McPherson, Kansas 67460

       Ft. from        Line and

DRILLING Helberg Drilling

       Ft. from        Line of

CONTRACTOR ADDRESS Box 32

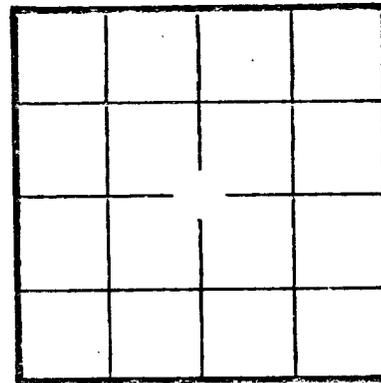
the NE/4SEC. 36 TWP. 10SRGE. 17W

Morland, Kansas 67650

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

*State Geological Survey  
WICHITA BRANCH*



KCC   
KGS   
(Office Use)

TOTAL DEPTH 3596' PBTD       

SPUD DATE 2-26-79 DATE COMPLETED 5-21-79

ELEV: GR        DF        KB 1927'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 220' DV Tool Used? No  
w/125 sacks

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal 7 1/2% mud acid	3408-3418'
Fraced with 10,000 gal Versagel, 10,000# sand	" "

Date of first production        Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity       

RATE OF PRODUCTION PER 24 HOURS Oil 65 Gas        Water        % 48 Gas-oil ratio        bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3408-3418'

72271  
36-10-17w

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log tops:	
			Anhydrite	1144
			Topeka	2852
			Heebner	3084
			Toronto	3106
			Lansing	3126
			BKC	3366
			Conglomerate	3394
			Arbuckle	3542
DST #1, 3109-3156', open 1 hour, weak blow thruout, rec. 15' mud, NS; IBHP 944# 45 min., FBHP 900# 45 min.				
DST #2, 3162-3210', open 1 hour, weak blow 15 min., rec. 5' mud, NS; IBHP 76# 45 min., FBHP 76# 45 min.; IFP 33-33#, FFP 43-43#.				
DST #3, 3212-3240', open 1 hour, weak blow thruout, rec. 10' slightly oil-specked mud; IBHP 1009# 45 min., FBHP 944# 45 min.; IFP 33-33#, FFP 43-43#.				
DST #4, 3272-3320', open 1 hour, weak blow 45 min., dled; rec. 60' slightly oil-specked mud; IBHP 771# 45 min., FBHP 250# 45 min.; IFP 54-54#, FFP 76-76#.				
DST #5, 3382-3420', open 2 hours, rec. 360' muddy gassy oil & 125' heavily oil & gas-cut mud, NW; no IBHP taken because of plugging; FBHP 922# 45 min.; FP 76-217#.				
DST #6, 3416-3430', open 2 hours, good blow thruout, rec. 425' gas & 455' muddy, gassy oil, NW; IBHP 965# 45 min., FBHP 922# 45 min.; IFP 76-98#, FFP 109-196#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	28#	220'		125	2% gel, 3% cc
Production		4 1/2"		3566'	Pozmix	125	18% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3408-3418'

**TUBING RECORD**

Size	Setting depth	Packer set at