

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Montgomery Drilling Program #6

LICENSE #6223 - EXP. 6-30-83
API NO. 15-163-21, ~~412~~ 463

ADDRESS 2001 Union Street, Suite 100

COUNTY Rooks

San Francisco, California 94123

FIELD Brungardt East

**CONTACT PERSON Jay Clark

PROD. FORMATION Conglomerate

PHONE 682-5732

LEASE Whisman

PURCHASER Clear Creek, Inc.

WELL NO. 4

ADDRESS P. O. Box 1045

WELL LOCATION NW SE NE

McPherson, Kansas 67460

Ft. from _____ Line and

DRILLING Montgomery Exploration

Ft. from _____ Line of

CONTRACTOR

ADDRESS P. O. Box 1114

the NE/4SEC. 36 TWP. 10S RGE. 17W

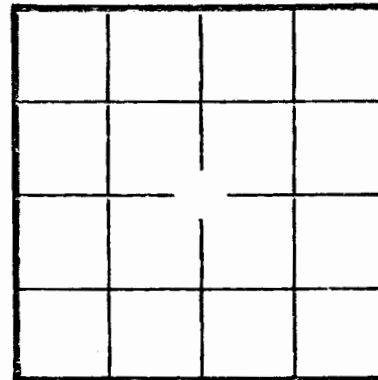
Hays, Kansas 67601

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS
(Office Use)

Stamp: *Silva*
WICHITA BRANCH

TOTAL DEPTH 3500' PBTD _____

SPUD DATE 10-8-81 DATE COMPLETED 11-27-81

ELEV: GR _____ DF _____ KB 1898'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 250' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

Jay Clark OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) (KCS)

OPERATOR OF THE Whisman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF November, 19 81, AND THAT

Stamp: STATE REC

WPA-01-28

72279
36-10-1 TD

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log tops:	
			Anhydrite	1115
			Base Anh	1148
			Topeka	2820
			Heebner	3048
			Toronto	3070
			Lansing	3092
			BKC	3330
			Cong chert	3358
			Cong pay zone	3368
			Simp shale	3476
			Log TD	3506
DST #1, 3367-3400', open 2 hours, rec. 40' clean oil, 30' muddy oil, 60' water; IBHP 355# 45 min., FBHP 345# 45 min.; IFP 59-59#, FFP 79-88#.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Fraced with 10,000# sand & 26,000 gal salt water			3370-3392'	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)	
			Pumping	
			Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis	MCF	%	bbis. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations as above	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		250		165	
Production		4 1/2"		3504			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 shot/2 feet		3370-3392'
Size	Setting depth	Packer set at			