

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

36-10-17W  
(REV) ACO-1 *Ind*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

LICENSE #6223 - EXP. 6-30-83

OPERATOR Montgomery Drilling Program #6API NO. 15-163-21,653ADDRESS 2001 Union Street, Suite 300COUNTY RooksSan Francisco, California 94123FIELD Brungardt East\*\*CONTACT PERSON Jay ClarkPROD. FORMATION Lansing & ConglomeratePHONE 682-5732LEASE WhismanPURCHASER Clear Creek, Inc.WELL NO. 6ADDRESS P. O. Box 1045WELL LOCATION NE SW NEMcPherson, Kansas 67460DRILLING Montgomery ExplorationCONTRACTOR P. O. Box 1114ADDRESS Hays, Kansas 67601\_\_\_\_\_ Ft. from \_\_\_\_\_ Line and\_\_\_\_\_ Ft. from \_\_\_\_\_ Line ofthe NE/4SEC. 36 TWP. 10S RGE. 17W

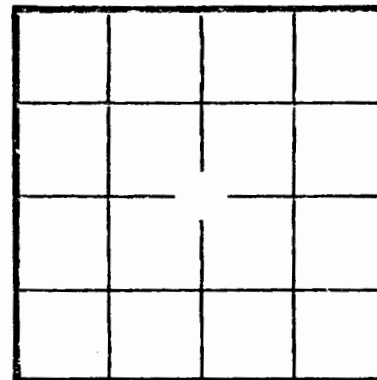
## WELL PLAT

PLUGGING \_\_\_\_\_CONTRACTOR \_\_\_\_\_ADDRESS \_\_\_\_\_TOTAL DEPTH 3540' WICHITA PBTD \_\_\_\_\_SPUD DATE 4-22-82 DATE COMPLETED 5-20-82ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1915'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 216' DV Tool Used? No

## A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, \_\_\_\_\_Jay Clark OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS agent (FOR) (OF) Montgomery Drilling Program #6OPERATOR OF THE Whisman LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF May, 19 82, AND THATKCC  
KGS ☒  
(Office Use)STATE OF KANSAS  
RECEIVED  
MAY 20 1982

WTA-01-28

72323

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No drill stem tests taken.			Log tops:	
			Anhydrite	1129
			Base Anh	1160
			Topeka	2830
			Heebner	3060
			Toronto	3080
			Lansing	3100
			BKC	3344
			Cong chert	3373
			Cong pay	3380
			Simp shale	3482
			Arbuckle	3519

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gal mud acid				3381-3417'	
5000 gal acid				3082-3336'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.		MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		216'		150	
Production		4 1/2"		3538'			

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1 per 4 feet		3381-3417'
Size	Setting depth	Packer set at	1 43 holes		3380-3420' 3082-3336'