

DRILL STEM TEST REPORT

Prepared For: **Coral Production Corporation**

1600 Stout St Ste 1500
Denver Co 80202

ATTN: Jim Weber

10 10 18 Rooks KS

Addison # 10-1

Start Date: 2007.12.07 @ 20:01:50

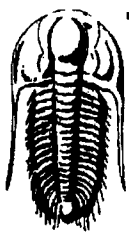
End Date: 2007.12.08 @ 01:52:50

Job Ticket #: 30443 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Coral Production Corporation

1600 Stout St Ste 1500
Denver Co 80202

ATTN: Jim Weber

Addison # 10-1

10 10 18 Rooks KS

Job Ticket: 30443

DST#: 1

Test Start: 2007.12.07 @ 20:01:50

GENERAL INFORMATION:

Formation: **Toronto/A-B**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 22:08:20

Time Test Ended: 01:52:50

Test Type: **Conventional Bottom Hole**

Tester: **Dan Bangle**

Unit No: **38**

Interval: **3366.00 ft (KB) To 3460.00 ft (KB) (TVD)**

Total Depth: **3460.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2175.00 ft (KB)**

2167.00 ft (CF)

KB to GR/CF: **8.00 ft**

Serial #: 8368 **Inside**

Press@RunDepth: **25.50 psig @ 3373.00 ft (KB)**

Start Date: **2007.12.07**

End Date:

2007.12.08

Start Time: **20:01:51**

End Time:

01:52:50

Capacity: **7000.00 psig**

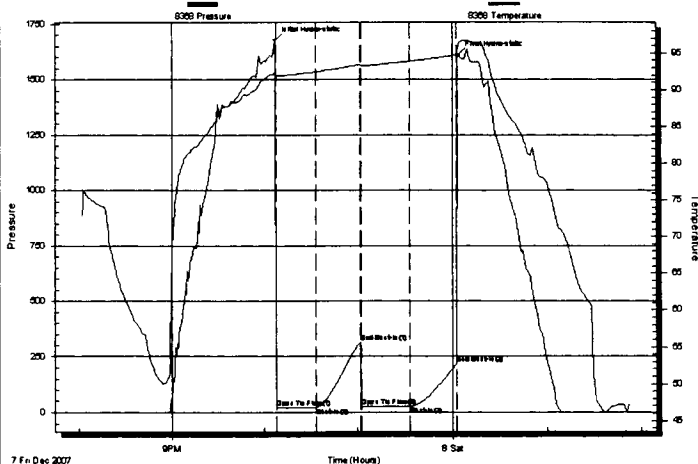
Last Calib.: **2007.12.08**

Time On Btm: **2007.12.07 @ 22:07:20**

Time Off Btm: **2007.12.08 @ 00:03:50**

TEST COMMENT: IF 1/2 " decreasing to weak surface blow
FF Weak steady surface blow

Pressure vs. Time



PRESSURE SUMMARY

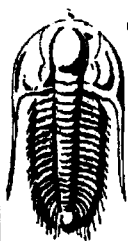
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1675.34	92.24	Initial Hydro-static
1	21.63	91.84	Open To Flow (1)
26	23.66	92.47	Shut-In (1)
54	315.39	93.43	End Shut-In (1)
55	24.21	93.27	Open To Flow (2)
86	25.50	93.89	Shut-In (2)
115	217.20	94.75	End Shut-In (2)
117	1607.39	96.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	DM	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corporation

Addison # 10-1

1600 Stout St Ste 1500
Denver Co 80202

10 10 18 Rooks KS

Job Ticket: 30443

DST#: 1

ATTN: Jim Weber

Test Start: 2007.12.07 @ 20:01:50

Tool Information

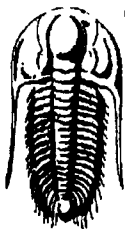
Drill Pipe:	Length: 3323.00 ft	Diameter: 3.80 inches	Volume: 46.61 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	46.76 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial	46000.00 lb
Depth to Top Packer:	3366.00 ft			Final	46000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	94.00 ft				
Tool Length:	118.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3343.00	
Shut In Tool	5.00			3348.00	
Hydraulic tool	5.00			3353.00	
Safety Joint	3.00			3356.00	
Packer	5.00			3361.00	24.00 Bottom Of Top Packer
Packer	5.00			3366.00	
Stubb	1.00			3367.00	
Perforations	5.00			3372.00	
Change Over Sub	1.00			3373.00	
Recorder	0.00	8368	Inside	3373.00	
Drill Pipe	63.00			3436.00	
Change Over Sub	1.00			3437.00	
Recorder	0.00	13254	Outside	3437.00	
Perforations	20.00			3457.00	
Bullnose	3.00			3460.00	94.00 Bottom Packers & Anchor

Total Tool Length: 118.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation

Addison # 10-1

1600 Stout St Ste 1500
Denver Co 80202

10 10 18 Rooks KS

Job Ticket: 30443

DST#: 1

ATTN: Jim Weber

Test Start: 2007.12.07 @ 20:01:50

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 8.80 in³

Resistivity: ohm.m

Salinity: 2000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	DM	0.074

Total Length: 15.00 ft

Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

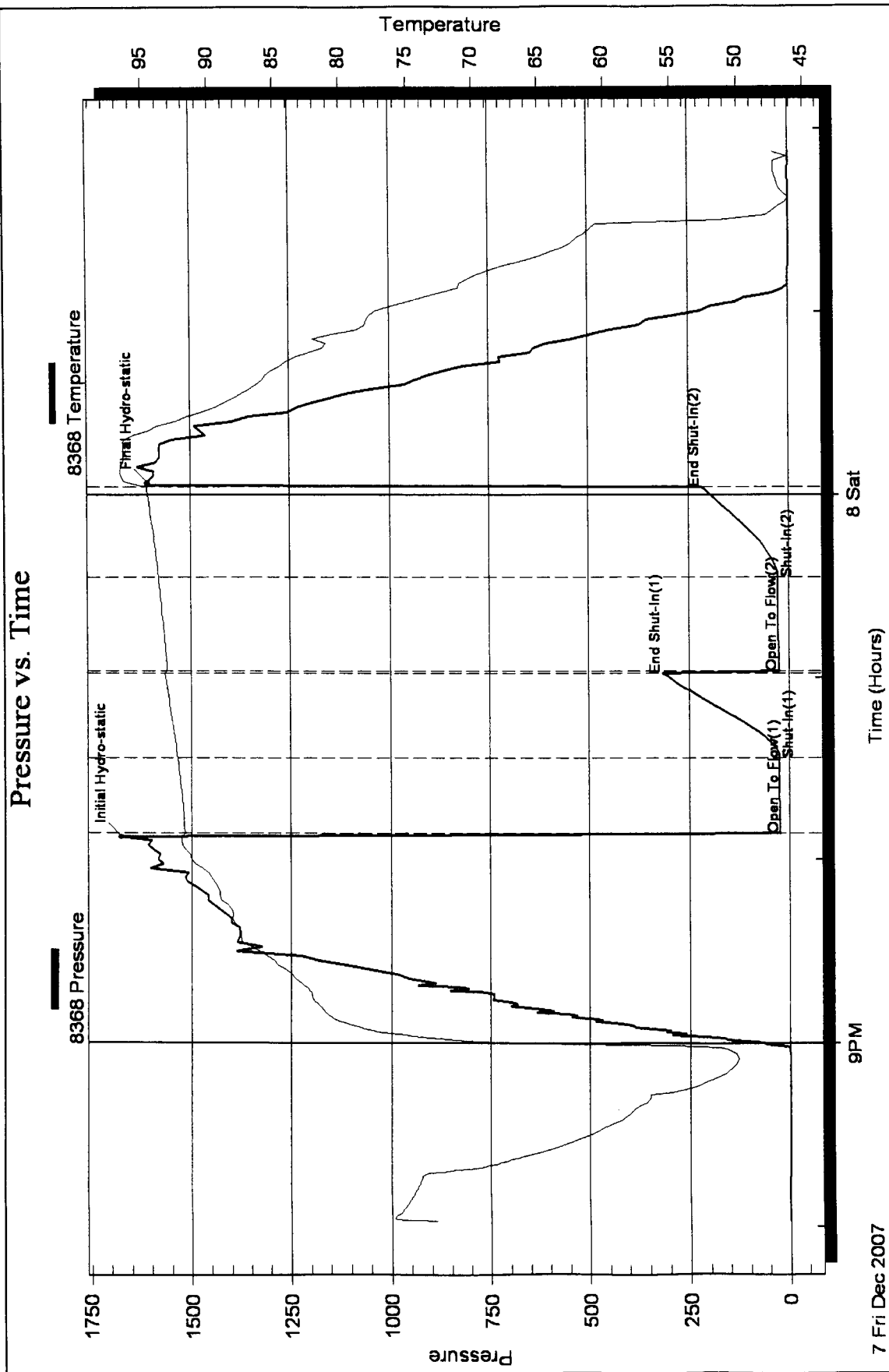
Serial #:

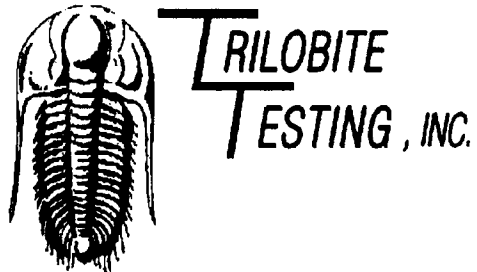
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corporation**

1600 Stout St Ste 1500
Denver Co 80202

ATTN: Jim Weber

10 10 18 Rooks KS

Addison # 10-1

Start Date: 2007.12.08 @ 10:25:58

End Date: 2007.12.08 @ 17:04:58

Job Ticket #: 30444 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Coral Production Corporation

1600 Stout St Ste 1500
Denver Co 80202

ATTN: Jim Weber

Addison # 10-1

10 10 18 Rooks KS

Job Ticket: 30444

DST#: 2

Test Start: 2007.12.08 @ 10:25:58

GENERAL INFORMATION:

Formation: C-D-E-F

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:17:28

Time Test Ended: 17:04:58

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3455.00 ft (KB) To 3500.00 ft (KB) (TVD)

Total Depth: 3500.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2175.00 ft (KB)

2167.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8368

Inside

Press@RunDepth: 50.92 psig @ 3462.00 ft (KB)

Start Date: 2007.12.08

End Date:

2007.12.08

Start Time: 10:25:59

End Time:

17:04:58

Capacity: 7000.00 psig

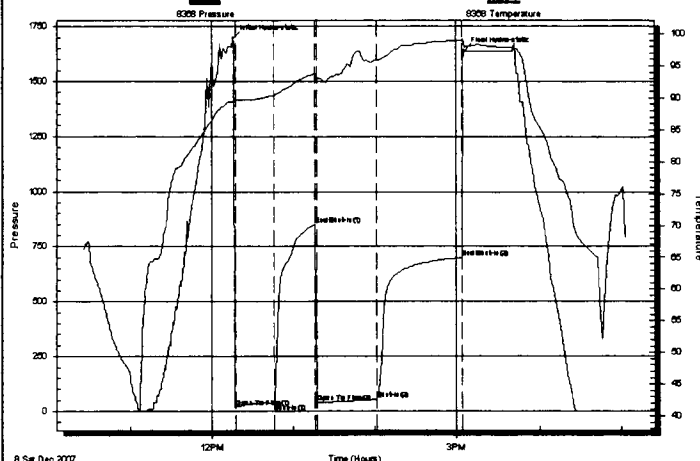
Last Calib.: 2007.12.08

Time On Btm: 2007.12.08 @ 12:15:58

Time Off Btm: 2007.12.08 @ 15:05:58

*TEST COMMENT: IF Weak steady 1/2 " blow
FF Weak steady surface blow

Pressure vs. Time



PRESSURE SUMMARY

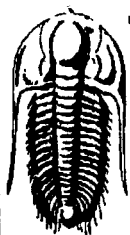
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1694.43	89.40	Initial Hydro-static
2	17.73	89.49	Open To Flow (1)
30	36.88	90.33	Shut-In(1)
61	848.77	93.74	End Shut-In(1)
62	37.79	93.29	Open To Flow (2)
106	50.92	95.85	Shut-In(2)
168	700.58	99.00	End Shut-In(2)
170	1638.62	97.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	Mud w/show of Oil on top	0.71

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcfd)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corporation

Addison # 10-1

1600 Stout St Ste 1500
Denver Co 80202

10 10 18 Rooks KS

Job Ticket: 30444

DST#: 2

ATTN: Jim Weber

Test Start: 2007.12.08 @ 10:25:58

Tool Information

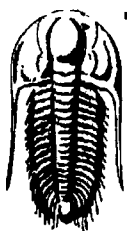
Drill Pipe:	Length: 3417.00 ft	Diameter: 3.80 inches	Volume: 47.93 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	48.08 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial	46000.00 lb
Depth to Top Packer:	3455.00 ft			Final	46000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	45.00 ft				
Tool Length:	69.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3432.00	
Shut In Tool	5.00			3437.00	
Hydraulic tool	5.00			3442.00	
Safety Joint	3.00			3445.00	
Packer	5.00			3450.00	24.00 Bottom Of Top Packer
Packer	5.00			3455.00	
Stubb	1.00			3456.00	
Perforations	5.00			3461.00	
Change Over Sub	1.00			3462.00	
Recorder	0.00	8368	Inside	3462.00	
Drill Pipe	31.00			3493.00	
Change Over Sub	1.00			3494.00	
Recorder	0.00	13254	Outside	3494.00	
Perforations	3.00			3497.00	
Bullnose	3.00			3500.00	45.00 Bottom Packers & Anchor

Total Tool Length: 69.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation

Addison # 10-1

1600 Stout St Ste 1500
Denver Co 80202

10 10 18 Rooks KS

Job Ticket: 30444

DST#: 2

ATTN: Jim Weber

Test Start: 2007.12.08 @ 10:25:58

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	Mud w/show of Oil on top	0.709

Total Length: 70.00 ft

Total Volume: 0.709 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

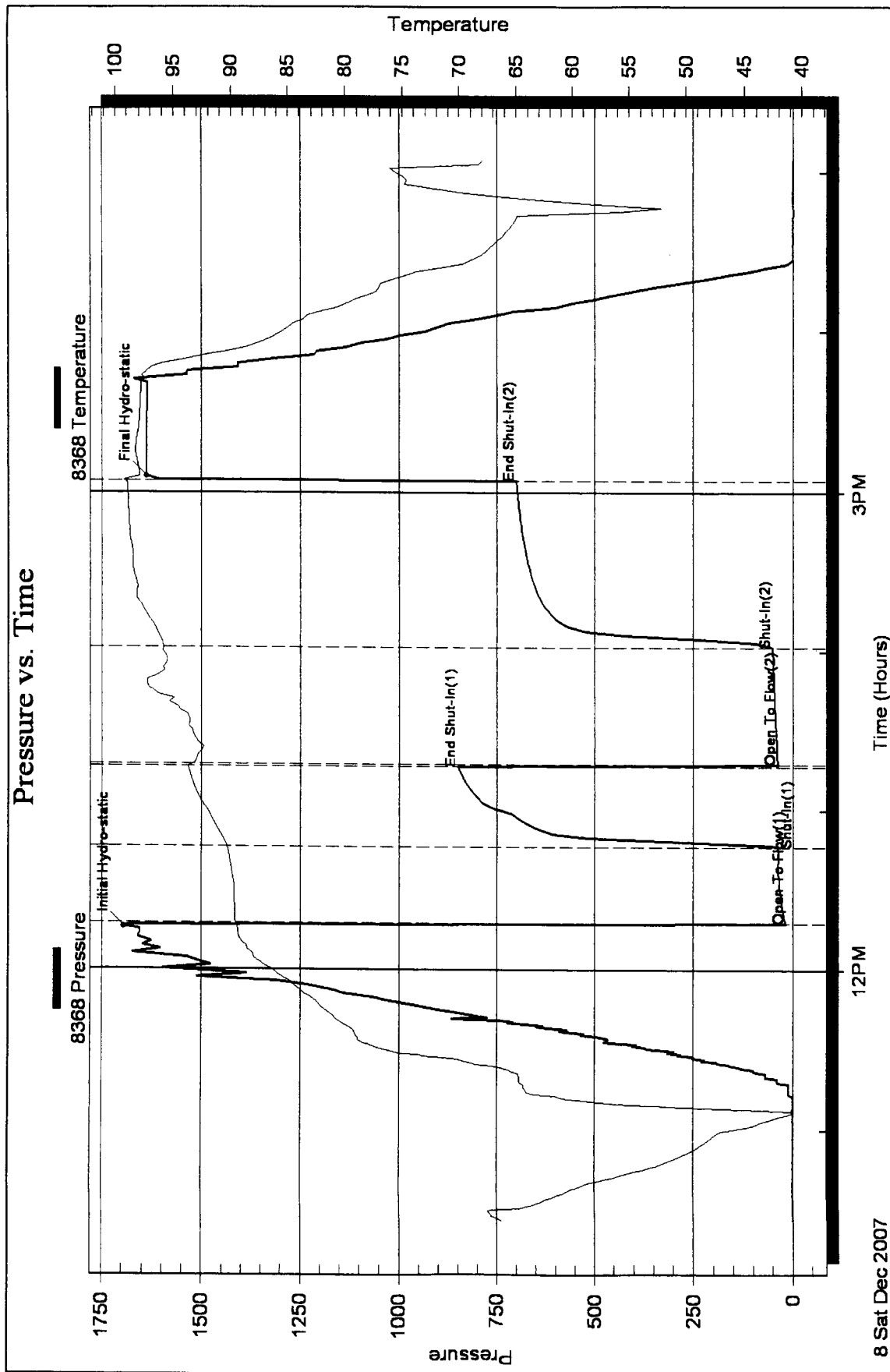
Serial #:

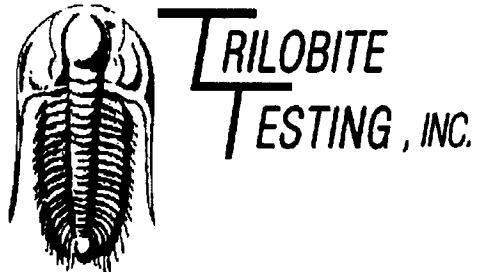
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corporation**

1600 Stout St Ste 1500
Denver Co 80202

ATTN: Jim Weber

10 10 18 Rooks KS

Addison # 10-1

Start Date: 2007.12.09 @ 08:56:47

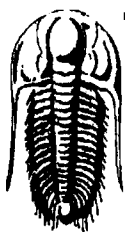
End Date: 2007.12.09 @ 14:58:17

Job Ticket #: 30445 DST #: 3

Trilobite Testing, Inc

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DRILL STEM TEST REPORT

Coral Production Corporation

1600 Stout St Ste 1500
Denver Co 80202

ATTN: Jim Weber

Addison # 10-1

10 10 18 Rooks KS

Job Ticket: 30445

DST#: 3

Test Start: 2007.12.09 @ 08:56:47

GENERAL INFORMATION:

Formation: H-I-J-K-L

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:50:47

Time Test Ended: 14:58:17

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3523.00 ft (KB) To 3635.00 ft (KB) (TVD)

Total Depth: 3635.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2175.00 ft (KB)

2167.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8368

Inside

Press@RunDepth: 53.63 psig @ 3530.00 ft (KB)

Start Date: 2007.12.09

End Date: 2007.12.09

Start Time: 08:56:48

End Time: 14:58:17

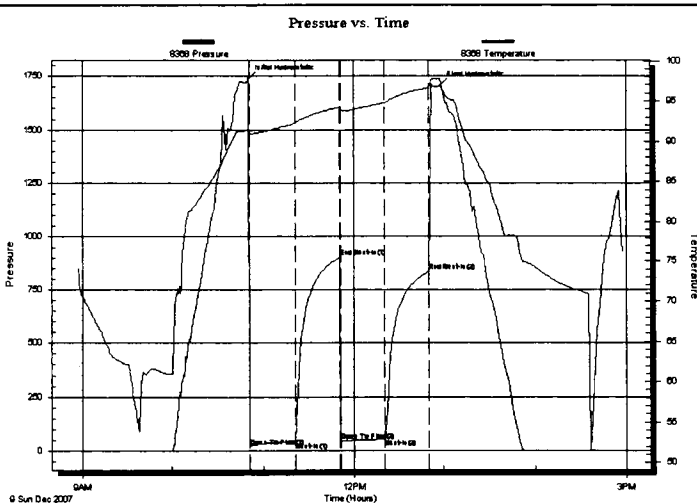
Capacity: 7000.00 psig

Last Calib.: 2007.12.09

Time On Btm: 2007.12.09 @ 10:50:17

Time Off Btm: 2007.12.09 @ 12:57:47

TEST COMMENT: IF Weak 1/2 " decreasing to weak surface blow
FF Weak steady surface blow



PRESSURE SUMMARY

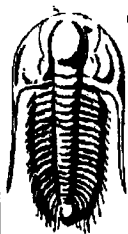
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1738.31	91.41	Initial Hydro-static
1	20.87	90.79	Open To Flow (1)
31	42.85	92.23	Shut-in(1)
60	902.31	94.26	End Shut-in(1)
61	44.64	93.89	Open To Flow (2)
90	53.63	94.80	Shut-in(2)
120	836.61	96.64	End Shut-in(2)
128	1703.88	97.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	DM	0.78

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corporation

1600 Stout St Ste 1500
Denver Co 80202

ATTN: Jim Weber

Addison # 10-1

10 10 18 Rooks KS

Job Ticket: 30445

DST#: 3

Test Start: 2007.12.09 @ 08:56:47

Tool Information

Drill Pipe:	Length: 3482.00 ft	Diameter: 3.80 inches	Volume: 48.84 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume: 48.99 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3523.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	112.00 ft			
Tool Length:	136.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3500.00	
Shut In Tool	5.00			3505.00	
Hydraulic tool	5.00			3510.00	
Safety Joint	3.00			3513.00	
Packer	5.00			3518.00	24.00 Bottom Of Top Packer
Packer	5.00			3523.00	
Stubb	1.00			3524.00	
Perforations	5.00			3529.00	
Change Over Sub	1.00			3530.00	
Recorder	0.00	8368	Inside	3530.00	
Drill Pipe	94.00			3624.00	
Change Over Sub	1.00			3625.00	
Recorder	0.00	13254	Outside	3625.00	
Perforations	7.00			3632.00	
Bullnose	3.00			3635.00	112.00 Bottom Packers & Anchor

Total Tool Length: 136.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation

Addison # 10-1

1600 Stout St Ste 1500
Denver Co 80202

10 10 18 Rooks KS

Job Ticket: 30445

DST#: 3

ATTN: Jim Weber

Test Start: 2007.12.09 @ 08:56:47

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	DM	0.779

Total Length: 75.00 ft

Total Volume: 0.779 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

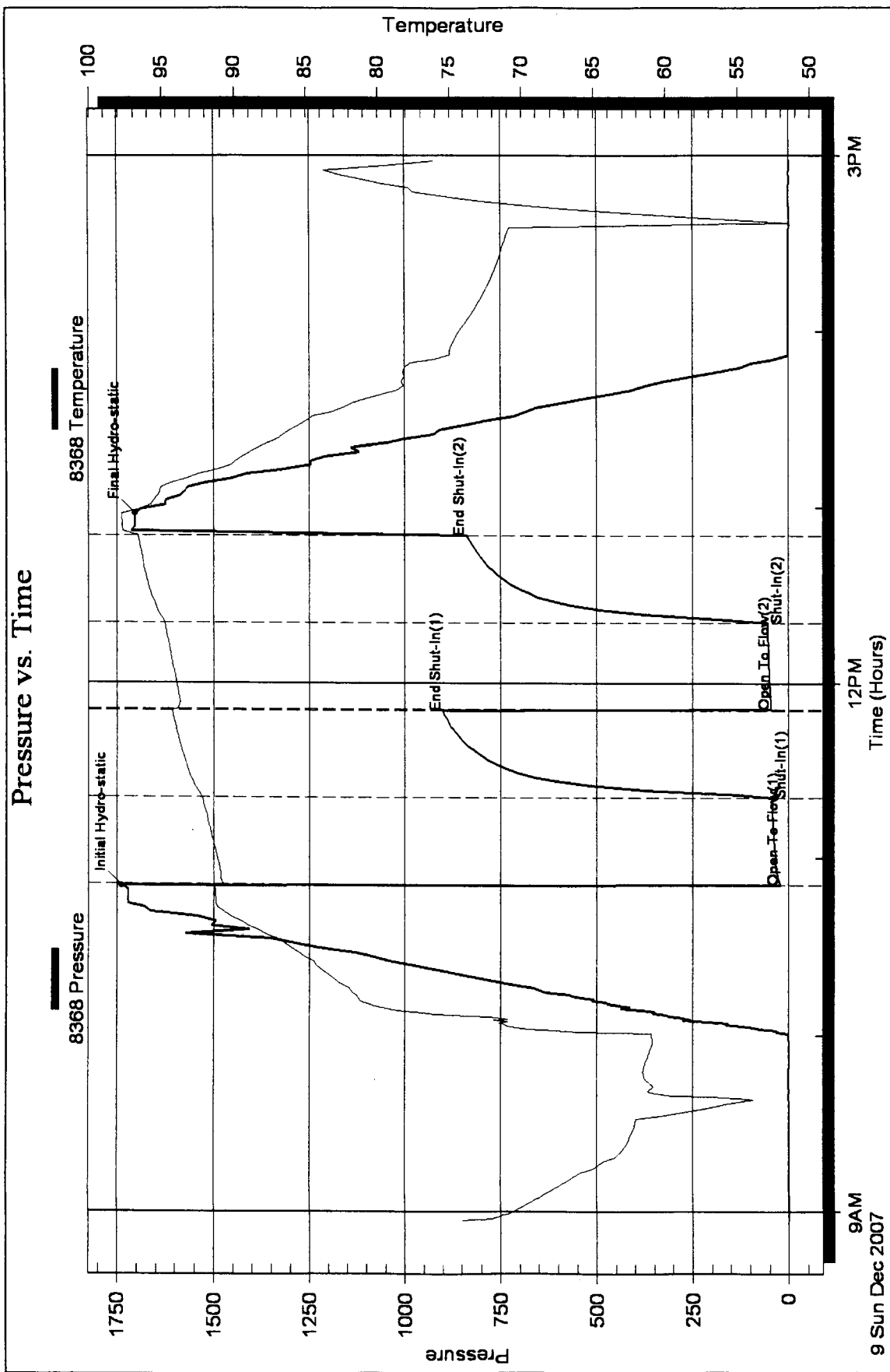
Serial #:

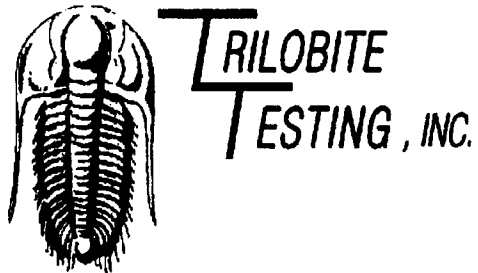
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corporation**

1600 Stout St Ste 1500
Denver Co 80202

ATTN: Jim Weber

10 10 18 Rooks KS

Addison # 10-1

Start Date: 2007.12.09 @ 21:06:58

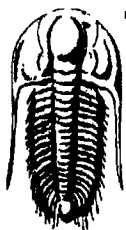
End Date: 2007.12.10 @ 04:17:28

Job Ticket #: 30446 DST #: 4

Trilobite Testing, Inc

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DRILL STEM TEST REPORT

Coral Production Corporation

1600 Stout St Ste 1500
Denver Co 80202

ATTN: Jim Weber

Addison # 10-1

10 10 18 Rooks KS

Job Ticket: 30446

DST#: 4

Test Start: 2007.12.09 @ 21:06:58

GENERAL INFORMATION:

Formation: **Conglomerate**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:32:58

Time Test Ended: 04:17:28

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: **3625.00 ft (KB) To 3669.00 ft (KB) (TVD)**

Total Depth: 3669.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2175.00 ft (KB)

2167.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: **8368** Inside

Press@RunDepth: 355.61 psig @ 3632.00 ft (KB)

Start Date: 2007.12.09

End Date:

2007.12.10

Start Time: 21:06:59

End Time:

04:17:28

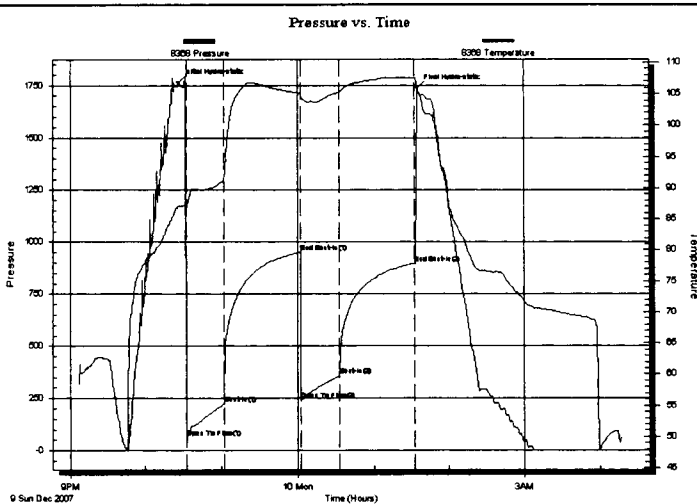
Capacity: 7000.00 psig

Last Calib.: 2007.12.10

Time On Btm: 2007.12.09 @ 22:26:28

Time Off Btm: 2007.12.10 @ 01:34:58

TEST COMMENT: IF Strong B-B in 2 min
ISI Weak steady surface blow
FF Strong B-B in 4 min
FSI Weak steady surface blow



PRESSURE SUMMARY

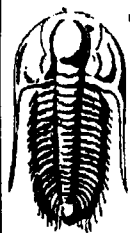
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1763.58	86.99	Initial Hydro-static
7	62.94	86.76	Open To Flow (1)
36	222.69	91.14	Shut-In (1)
96	951.04	105.04	End Shut-In (1)
96	240.35	104.69	Open To Flow (2)
127	355.61	105.25	Shut-In (2)
187	896.56	107.50	End Shut-In (2)
189	1734.94	105.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	MCO 20%M 75%O 5%G	2.32
750.00	CGO 5%G 95%O	10.52
0.00	185 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corporation

Addison # 10-1

1600 Stout St Ste 1500
Denver Co 80202

10 10 18 Rooks KS

Job Ticket: 30446

DST#: 4

ATTN: Jim Weber

Test Start: 2007.12.09 @ 21:06:58

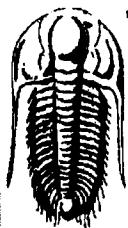
Tool Information

Drill Pipe:	Length: 3576.00 ft	Diameter: 3.80 inches	Volume: 50.16 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume: 50.31 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3625.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3602.00	
Shut In Tool	5.00			3607.00	
Hydraulic tool	5.00			3612.00	
Safety Joint	3.00			3615.00	
Packer	5.00			3620.00	24.00 Bottom Of Top Packer
Packer	5.00			3625.00	
Stubb	1.00			3626.00	
Perforations	5.00			3631.00	
Change Over Sub	1.00			3632.00	
Recorder	0.00	8368	Inside	3632.00	
Drill Pipe	31.00			3663.00	
Change Over Sub	1.00			3664.00	
Recorder	0.00	13254	Outside	3664.00	
Perforations	2.00			3666.00	
Bullnose	3.00			3669.00	44.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corporation

Addison # 10-1

1600 Stout St Ste 1500
Denver Co 80202

10 10 18 Rooks KS

Job Ticket: 30446

DST#: 4

ATTN: Jim Weber

Test Start: 2007.12.09 @ 21:06:58

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

32 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.00 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
185.00	MCGO 20%M 75%O 5%G	2.322
750.00	CGO 5%G 95%O	10.521
0.00	185 GIP	0.000

Total Length: 935.00 ft

Total Volume: 12.843 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

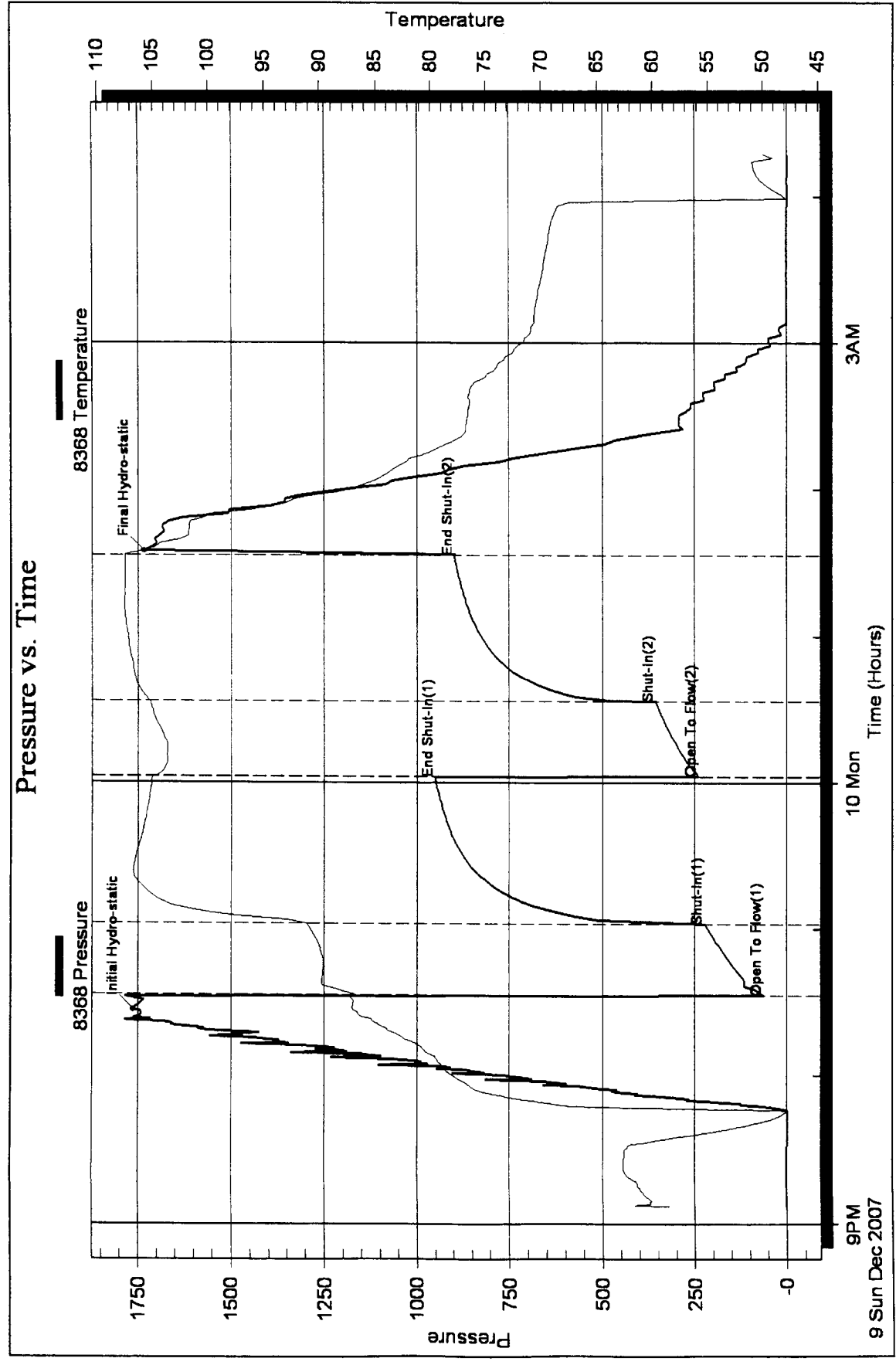
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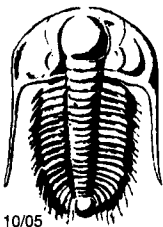
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





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Test Ticket

BY: _____

Well Name & No. Addison #10-1 Test No. 1 Date 12-7-07
 Company Coral Production Corp. Zone Tested Tecoma/A-B LKC
 Address 1600 Stuart St. Ste 1500 Denver, Co. 80202 Elevation 2175 KB 2167 GL
 Co. Rep / Geo. Bob Stelzle Rig Discovery #2
 Location: Sec. 10 Twp. 10 Rge. 18 Co. Rocky State KS
 Comment: _____ Release date / time: _____

Interval Tested 3366 ————— 3460 Initial Str Wt./Lbs. 46000 Unseated Str Wt./Lbs. 46000
 Anchor Length 94 Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 60000
 Top Packer Depth 3361 Tool Weight 2000
 Bottom Packer Depth 3366 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3460 Wt. Pipe Run _____ Drill Collar Run 30
 Mud Wt. 9.1 LCM _____ Vis. 52 WL 8.8 Drill Pipe Size 4.5 XH Ft. Run 3373
 Blow Description I.F. 1/2" decreasing to weak surface blow

F.F. Weak steady surface blow

Recovery - Total Feet 15 GIP _____ Ft. in DC _____ Ft. in DP 15
 Rec. 15 Feet of D.M. %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 94 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 2000 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	1675	PSI	Recorder No.	8368	Test	1100
(B) First Initial Flow Pressure			21	PSI	(depth)	3373	Jars	
(C) First Final Flow Pressure			23	PSI	Recorder No.	13204	Safety Jt. <u>X</u>	75
(D) Initial Shut-In Pressure			315	PSI	(depth)	3437	Circ Sub	
(E) Second Initial Flow Pressure			24	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure			25	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure			217	PSI	Initial Opening	30	Ext. Packer	
(Q) Final Hydrostatic Mud			1607	PSI	Initial Shut-In	30	Shale Packer	
					Final Flow	30	Ruined Packer	
					Final Shut-In	30	Mileage	51 AT 63.75

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Approved By _____

Our Representative Dan Bangle

T-On Location

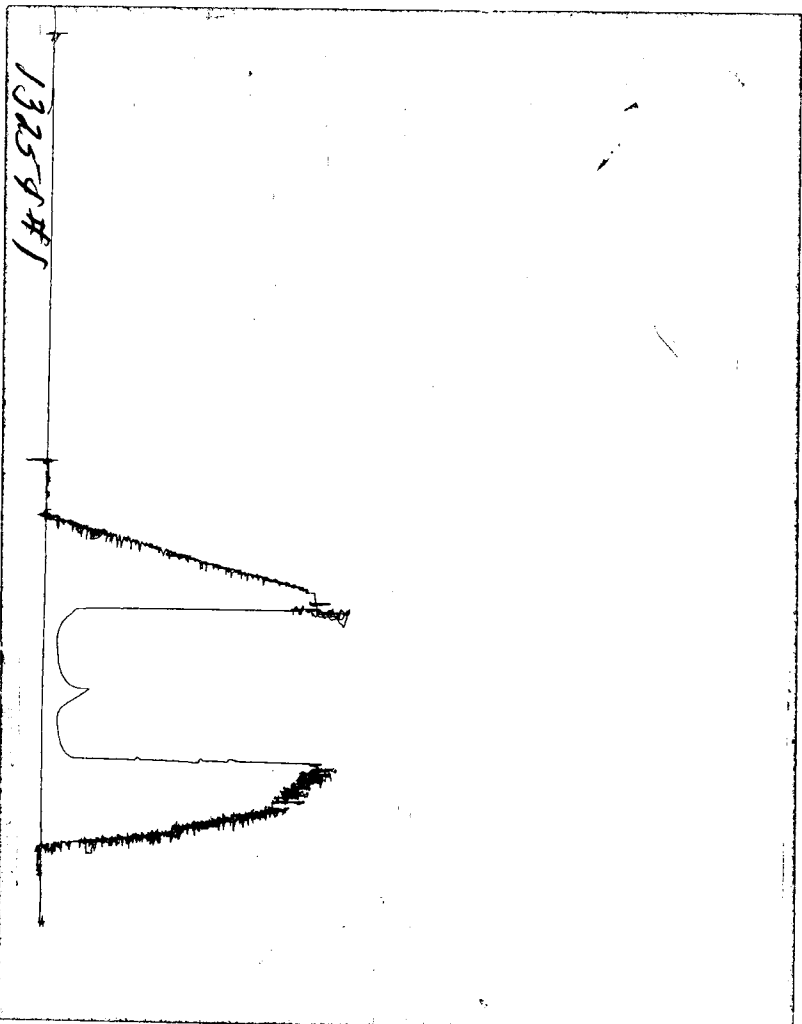
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 T-Open 22:00
 T-Pulled 24:00
 T-Out 00:52

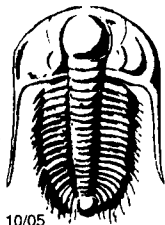
Sub Total:

Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: 1238.75

CHART PAGE

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BY: _____

Test Ticket

Well Name & No. Addison #10-1 Test No. 2 Date 12-8-07
 Company Coral Production Corp. Zone Tested C-D-E-F LKC
 Address _____ Elevation 2175 KB 2167 GL
 Co. Rep / Geo. Bob Stolzle Rig Discovery #2
 Location: Sec. 10 Twp. 10 Rge. 18 Co. Rocky State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3455 ————— 3500 Initial Str Wt./Lbs. 46,000 Unseated Str Wt./Lbs. 46,000
 Anchor Length 45 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 69,000
 Top Packer Depth 3450 Tool Weight 2000
 Bottom Packer Depth 3455 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3500 Wt. Pipe Run _____ Drill Collar Run 20
 Mud Wt. 9.1 LCM _____ Vis. 52 WL 8.8 Drill Pipe Size 4.5 XH Ft. Run 3417
 Blow Description E.F. Weak steady 1/2' blow

E.F. Weak steady surface blow

Recovery - Total Feet 70 GIP _____ Ft. in DC 60 Ft. in DP 10
 Rec. 70 Feet of med w/ show r/c on %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of top %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 99 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 2000 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	1694	PSI	Recorder No.	8368	Test	1100
(B) First Initial Flow Pressure			17	PSI	(depth)	3462	Jars	
(C) First Final Flow Pressure			36	PSI	Recorder No.	13254	Safety Jt. <u>X</u>	75
(D) Initial Shut-In Pressure			848	PSI	(depth)	3494	Circ Sub	
(E) Second Initial Flow Pressure			37	PSI	Recorder No.		Sampler	
(F) Second Final Flow Pressure			50	PSI	(depth)		Straddle	
(G) Final Shut-In Pressure			700	PSI	Initial Opening	30	Ext. Packer	
(Q) Final Hydrostatic Mud			1638	PSI	Initial Shut-In	30	Shale Packer	
					Final Flow	45	Ruined Packer	
					Final Shut-In	60	Mileage <u>51 RT 63.75</u>	
					T-On Location	09:30	Sub Total:	
					T-Started	10:25	Std. By	
					T-Open	12:15	Acc. Chg:	
					T-Pulled	15:00	Other:	
					T-Out	17:04	Total:	1238.75

Approved By _____

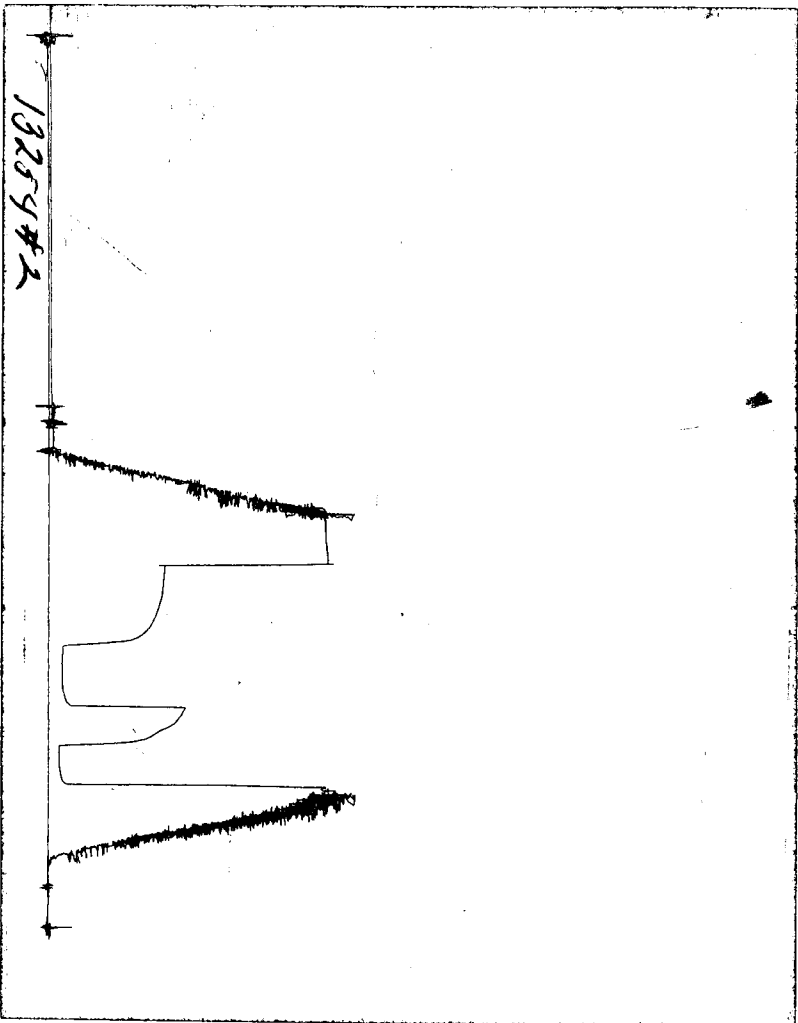
Our Representative

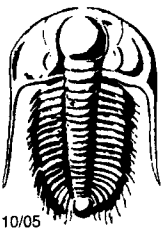
Dan Rongle

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Test Ticket

BY: _____

Well Name & No. Addison #10-1 Test No. 3 Date 12-9-07
 Company Coral Production Corp Zone Tested H-I-J-K-L LKC
 Address _____ Elevation 2175 KB 2167 GL
 Co. Rep / Geo. Bob Stolzle Rig Discovery #2
 Location: Sec. 10 Twp. 10 Rge. 18 Co. Rock State KS
 Comment: _____ Release date / time: _____

Interval Tested 35-23 ————— 3635 Initial Str Wt./Lbs. 56,000 Unseated Str Wt./Lbs. 56,000
 Anchor Length 112 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 69,000
 Top Packer Depth 35-18 Tool Weight 2000
 Bottom Packer Depth 35-23 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3635 Wt. Pipe Run _____ Drill Collar Run 30
 Mud Wt. 9.2 LCM _____ Vis. 45 WL 2.4 Drill Pipe Size 4.5 XH Ft. Run 3482
 Blow Description I.F. Weak 1/2" decreasing to weak surface blow

EF. Weak steady surface blow

Recovery - Total Feet 75 GIP _____ Ft. in DC 30 Ft. in DP 45
 Rec. 75 Feet of D.M. %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 96 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 4,000 ppm System

AK-1	Alpine				
(A) Initial Hydrostatic Mud	<u>1738</u>	PSI	Recorder No.	<u>8368</u>	Test <u>1100</u>
(B) First Initial Flow Pressure	<u>20</u>	PSI	(depth)	<u>3530</u>	Jars _____
(C) First Final Flow Pressure	<u>42</u>	PSI	Recorder No.	<u>13254</u>	Safety Jt. <u>X</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>902</u>	PSI	(depth)	<u>3625</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>44</u>	PSI	Recorder No.		Sampler _____
(F) Second Final Flow Pressure	<u>53</u>	PSI	(depth)		Straddle _____
(G) Final Shut-In Pressure	<u>836</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1703</u>	PSI	Initial Shut-In	<u>30</u>	Shale Packer _____
			Final Flow	<u>30</u>	Ruined Packer _____
			Final Shut-In	<u>30</u>	Mileage <u>51 RT</u> <u>63.75</u>
			T-On Location	<u>08:00</u>	Sub Total: _____
			T-Started	<u>08:56</u>	Std. By _____
			T-Open	<u>10:50</u>	Acc. Chg: _____
			T-Pulled	<u>12:50</u>	Other: _____
			T-Out	<u>14:58</u>	Total: <u>1238.75</u>

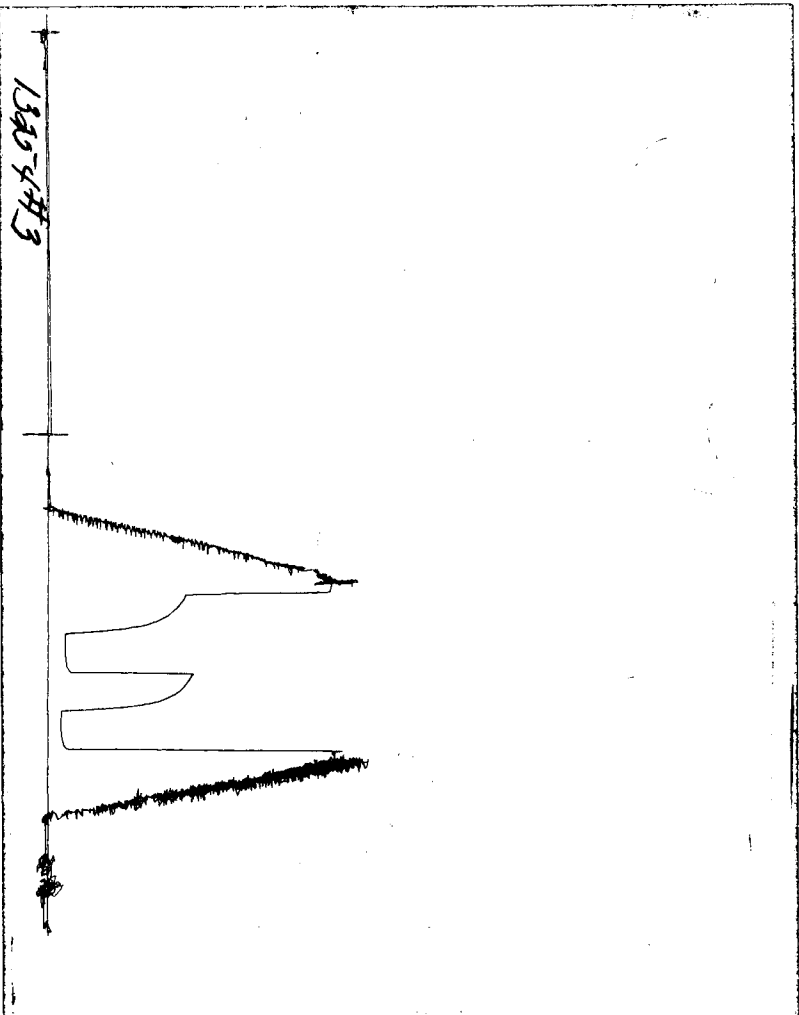
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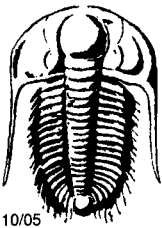
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Our Representative Dan Bangle

CHART PAGE

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30446

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DEC 10 2007

Test Ticket

BY: _____

Well Name & No. <u>Addison #10-1</u>	Test No. <u>4</u>	Date <u>12-9-07</u>
Company <u>Coral Production Corp</u>	Zone Tested <u>Conglomerate</u>	
Address _____	Elevation <u>2175</u> KB <u>2167</u> GL	
Co. Rep / Geo. <u>Bob Stelzle</u>	Rig <u>Discovery #2</u>	
Location: Sec. <u>10</u> Twp. <u>10</u> Rge. <u>18</u> Co. <u>Rock</u> State <u>KS</u>		
Comment: _____	Release date / time: _____	

Interval Tested <u>3625 — 3669</u>	Initial Str Wt./Lbs. <u>50,000</u>	Unseated Str Wt./Lbs. <u>54,000</u>
Anchor Length <u>44</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>60,000</u>
Top Packer Depth <u>3620</u>	Tool Weight <u>2000</u>	
Bottom Packer Depth <u>3625</u>	Hole Size <u>7 7/8"</u>	Rubber Size <u>6 3/4"</u>
Total Depth <u>3669</u>	Wt. Pipe Run _____	Drill Collar Run <u>30</u>
Mud Wt. <u>9.3</u> LCM _____ Vis. <u>4.5</u> WL <u>8</u>	Drill Pipe Size <u>4.5 XH</u>	Ft. Run <u>3576</u>
Blow Description <u>If - strong B-B in 2 min.</u>		
<u>151 - weak steady surface blow</u>		
<u>F.F. - strong B-B in 4 min.</u>		
<u>FS1 - weak steady surface blow</u>		
Recovery - Total Feet <u>9.35</u> GIP <u>185</u>	Ft. in DC <u>30</u>	Ft. in DP <u>905</u>
Rec. <u>7.50</u> Feet of <u>CGSYO</u>	<u>5</u> %gas <u>95</u> %oil	%water %mud
Rec. <u>1.85</u> Feet of <u>MCOSYO</u>	<u>5</u> %gas <u>75</u> %oil	%water <u>20</u> %mud
Rec. _____ Feet of _____	%gas %oil	%water %mud
Rec. _____ Feet of _____	%gas %oil	%water %mud
Rec. _____ Feet of _____	%gas %oil	%water %mud
BHT <u>107</u> °F Gravity _____ °API D @ _____ °F Corrected Gravity <u>32</u> °API		
RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides <u>4500</u> ppm System		

AK-1	Alpine	Recorder No. <u>8368</u>	Test <u>1100</u>
(A) Initial Hydrostatic Mud <u>1763</u> PSI	(depth) <u>3632</u>	Jars _____	
(B) First Initial Flow Pressure <u>62</u> PSI	Recorder No. <u>13254</u>	Safety Jt. <u>X</u> <u>75</u>	
(C) First Final Flow Pressure <u>222</u> PSI	(depth) <u>3664</u>	Circ Sub _____	
(D) Initial Shut-In Pressure <u>951</u> PSI	Recorder No. _____	Sampler _____	
(E) Second Initial Flow Pressure <u>240</u> PSI	(depth) _____	Straddle _____	
(F) Second Final Flow Pressure <u>355</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____	
(G) Final Shut-In Pressure <u>896</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____	
(Q) Final Hydrostatic Mud <u>1734</u> PSI	Final Flow <u>30</u>	Ruined Packer _____	
	Final Shut-In <u>60</u>	Mileage <u>51 RT 63.75</u>	
	T-On Location <u>20:45</u>	Sub Total: _____	
	T-Started <u>21:06</u>	Std. By _____	
	T-Open <u>22:33</u>	Acc. Chg: _____	
	T-Pulled <u>01:33</u>	Other: _____	
	T-Out <u>04:17</u>	Total: <u>1238.75</u>	

Approved By _____

Our Representative Dan Bangle

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CHART PAGE

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