

3555

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 04933

Name: VAC Petroleum Co., Inc.

Address: P.O. Box 780106

City/State/Zip: Wichita, Kansas 67278

Operator: _____

Operator Contact Person: L.C. Harmon
Phone: (316) 685-0111

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 6-53

Name of Original Operator Midstates Oil Corp.

Original Well Name Wise 3-2

Date of Recompletion: _____

Abandoned Completed 1-17-90

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 1450' PBTD
 Conversion to Injection/Disposal

Is recompleted production: _____

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. D-25,864

API NO. 15- 103-04051-0002

County Rooks

NW SE NE Sec. 8 Twp. 10 Rge. 18 East West

3630 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section

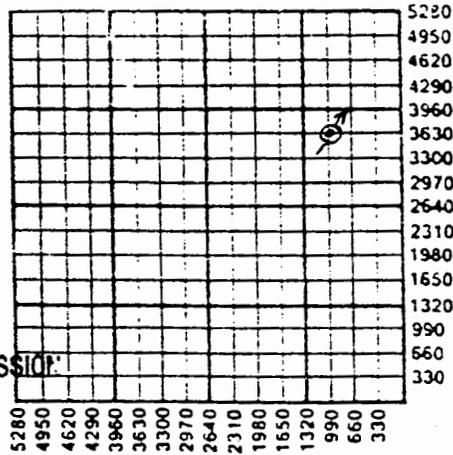
(NOTE: Locate well in section plat below.)

Lease Name Williams Well # 3-2

Field Name Williams

Producing Formation _____

Elevation: Ground _____ KB 2195



RECEIVED
KANSAS CORPORATION COMMISSION

FEB 27 1992

CONSERVATION DIVISION
WICHITA, KS

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify) I.S.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.C. Harmon Title Pres Date 1-17-90

Subscribed and sworn to before me this 17th day of January 1990

Notary Public Brenda G. Brown

BRENDA G. BROWN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-6-93

72383

SIDE TWO

Operator Name VAC Petroleum Co., Inc. Lease Name Williams Well # 3-2

Sec. 8 Twp. 10 Rge. 18
 East
 West

County Rooks

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Ceder Hills	1050'	1300'

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD	2145'		60/40	150	300#'s cotton seed hulls
<input checked="" type="checkbox"/> Plug Off Zone	1450-	1580	60/40	50	3% C.C. & 2% gel

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	1230' - 1290'		

PBTD 1450' Plug Type Cement

TUBING RECORD

Size 2 3/8" Set At 1204' Packer At 1204' Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection _____

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio _____
Gas _____ Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)

COPY

8-10-18W

VAC Petroleum Co. Inc.
Williams 3-2

DISPOSASL WELL COMPLETION PROCEDURE

Plugged existing perforations w/150 sks. cement, pushed plug to 2145' squeezed to 900#'s.

Shot off 5½" casing @ 1620'.

Spotted 50 sk. plug @ 1580'.

Checked PBTD w/ wireline, PBTD - 1450'.

Found leak in 8 5/8" between 30' & 45' squeezed w/ 100 sks. cement.

Perforated Ceder Hills 1230' to 1290' 2 shots per foot.

Ran 2 3/8" Seal-Tite tubing w/ 8 5/8" tension packer set @ 1204'

Took State MIT 3003's for 30 mins. 1-22-90 witnessed by Dennis Hamel.