

13-10-18W *del p1*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6063 EXPIRATION DATE

OPERATOR GEODESSA CORP. API NO. 15-163-21,915

ADDRESS 1125 17th St., Suite 2220 COUNTY Rooks  
Denver, CO 80202 FIELD Finnesy

\*\* CONTACT PERSON Ed Schuett PROD. FORMATION Lansing/KC  
PHONE (303) 296-1440 Conglomerate

PURCHASER CRA, Inc. LEASE Garvert

ADDRESS Box 7305 WELL NO. A-1  
Kansas City, MO 64116 WELL LOCATION 50' W of NE NE SW

DRILLING DUNNE-GARDNER PETROLEUM, INC. 2310 Ft. from south Line and  
CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 2260 Ft. from west Line of  
Wichita, Kansas 67202 the SW (Qtr.) SEC 13 TWP 10 SRGE 18W.

PLUGGING CONTRACTOR ADDRESS

State Geological Survey  
WICHITA BRANCH

TOTAL DEPTH 3,762' PBDT 3,698'

POUD DATE 12/26/82 DATE COMPLETED 2/27/83

ELEV: GR DF KB 2,150'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

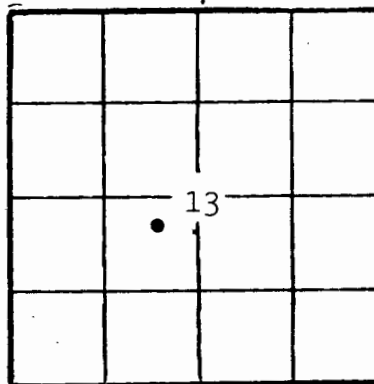
CKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 284' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP  
PLG.

Amount and kind of material used

Depth interval treated

250 sx 50/50 posmix, 150 sx common 1488 to cement

50 sx common 1488 to cement

Acid-1000 gal 7 1/2% MCA, Frac'd 10,000# sd + 19,500 g. 3657-77

Acid-500 gal 15% MCA, 1500 gal 15% SGA wtr 3513-19, 3544-48

Date of first production 3-4-83 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 31.5°

RATE OF PRODUCTION PER 24 HOURS Oil 26 bbls. Gas MCF Water % 24 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3513-19, 3544-48, 3657-77

W81-01-81

72444

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR GEODESSA CORP. LEASE Garvert A-1 SEC. 13 TWP. 10S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

<u>FORMATION DESCRIPTION, CONTENTS, ETC.</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>NAME</u>	<u>DEPTH</u>
Sand and shale	0	180	Anhydrite	1476 (+ 674)
Shale	180	296	B/Anhydrite	1504 (+ 646)
Shale and shells	296	1418	Topeka	3118 (- 968)
Shale	1418	1480	Heebner	3340 (-1190)
Anhydrite	1480	1515	Toronto	3358 (-1208)
Shale	1515	2355	Lansing	3381 (-1231)
Shale and lime	2355	3270	BKC	3620 (-1470)
Lime	3270	3405	Marmaton ls	3630 (-1480)
Shale and lime	3405	3456	Conglomerate	3651 (-1501)
Lime	3456	3762	Arbuckle	3742 (-1502)
Rotary total depth	3762		LTD	3756 (-1506)
<p>DST #1 3397-3456, 30-60-45-60, tool slid 5' to bottom, 70' wtry mud, IHMP 1984, IF 62-62, ISIP 1000, FF 72-72, FSIP 856, FHMP 1957</p> <p>DST #2 3495-3567, 30-60-60-60, Rec. 280' HOCM IHMP 1829, IF 82-93, ISIP 1143, FF 124-145, FSIP 1061, FHMP 1758</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface		8-5/8		284	com	165	3% Ca Cl <sub>2</sub>
production		4½	10½	3740	poz mix	150	10% Na Cl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			3	Great Guns	3513-19
<b>TUBING RECORD</b>			3	"	3657-77
			3	"	3544-48
Size	Setting depth	Packer set at	4	"	1488 to cement
2-3/8	3671	3656			