

SIDE ONE

AFFIDAVIT OF COMPLETION FORM JUN - 9 1982 (REV) 1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sandlin Oil Corp.ADDRESS 2300 Security Life Bldg.Denver, CO 80202**CONTACT PERSON Gary SandlinPHONE (303) 623-5055PURCHASER Clear Creek Inc.ADDRESS 818 Century Plaza BldgWichita, Kansas 67202DRILLING Abercrombie Drilling, Inc.CONTRACTOR ADDRESS 801 Union CenterWichita, KS 67202PLUGGING -CONTRACTOR ADDRESS -TOTAL DEPTH 3775' PSTD -SPUD DATE 5/20/82 DATE COMPLETED 5/25/82ELEV: OR 2158 DV - KB 2163

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

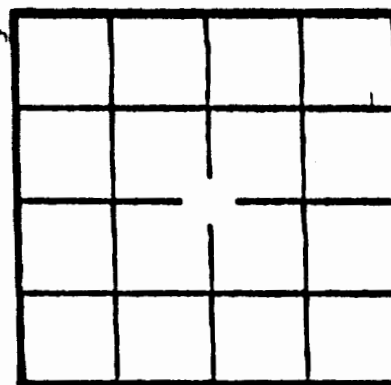
Amount of surface pipe set and cemented 240.77' DV Tool Used? -

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, -Gary Sandlin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS president (FOR)(OF) Sandlin Oil CorporationOPERATOR OF THE Jones LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF June, 19 82, AND THATAPI NO. 15-163-21,687COUNTY RooksFIELD FinnesyPROD. FORMATION LansingLEASE JONESWELL NO. 2WELL LOCATION SE NE NW330 Ft. from East Line and330 Ft. from South Line of

the NW/4 SEC. 13 TWP. 10S RGE. 18W

WELL FLAT

KCC -
KOS -
(Office Use)RECEIVED
STATE CORPORATION COMMISSION

JUL 2

CONSERVATION DIVISION
Wichita, Kansas

SEE TWO

WELL LOG

SEP

13-10-18w

Show all important zones of porosity and contents thereof; record intervals, and all drill-stem tests, including depth interval tested, casing used, time test open, flowing and shut-in pressures, and recoveries

SHOW GEOLOGICAL MAPS, LOG SHEET, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topsoil & Sand	0	110	Anhydrite	1485
Sand & Shale	110	637	Heebner	3347
Shale & Sand	637	1492	Lansing	3390
Anhydrite	1492	1527	Base KC	3628
Shale	1527	2996		
Shale & Lime	2996	3225		
Lime & Shale	3225	3378		
Shale & Lime	3378	3488		
Lime	3488	3654		
Lime & Chert	3654	3775		
Rotary Total Depth	3775			
			logs run:	RAG, SS Bond Correlation, GR

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
see attachment					
Date of first production 6-25-82		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity	
RATE OF PRODUCTION FOR 24 HOURS	30	Gas	0	Water %	20
Separation of gas (liquid, used as lease or sold)				Perforations	

CONSERVATION DIVISION
Wichita Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	247'	Common	190	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	3755'	Common	150	20% Salt. Sat. .75% GR-2
		4 1/2"	9 1/2#				

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			see attachment		
Size	Setting depth	Seals set at			
2 3/8"	3709'	see attachment			

State Geological Survey
WICHITA, BRANCH

13-10-18w

P7

Attachment to Side Two:

Perforation Record:

<u>shots/ft.</u>	<u>depth interval</u>
20	3647-3657
1	3641
1	3624
1	3607
1	3587
16	3549-3555
20	3523-3533
6	3487-3490
1	3468
1	3449
1	3401

Sandlin Oil
Jones #2

Acid, Fracture, Shot, Cement Squeeze Record:

Ran in RBP, tubing and packer, set RBP @ 3668', set packer @ 3666', tested to 1500#, released packer, loaded Annulus, spotted acid, moved packer to 3639', set packer, pump 1000 gal acid, channeled up pipe, moved packer to 3615', swabbed oil, moved RBP to 3613', loaded Annulus, spotted acid, set packer @ 3578', pumped 500 gal acid, channeled up to 3550', closed in Annulus and displaced acid, moved RBP to 3540'. Loaded Annulus, spotted acid, set packer @ 3512', acidize with 500 gal acid, zone took acid @ 2 bbls/min. @ 200#, swab down, swabbed oil and acid water, SD.

2300' fill up in tubing, 60% oil, 40% acid water, moved RBP to 3571', loaded Annulus, spotted acid, moved packer to 3544', attempted to displace acid, well channeled up, moved packer to 3512', pump 1000 gal @ 6 1/2 bbls/min. moved RBP to 3510', load Annulus and spotted acid, set packer @ 3481', acidized with 250 gal, moved RBP to 3481' load Annulus spotted acid, set packer @ 3386', acidized with 750 gal, swab down, well dried up with slight show of oil, moved RBP to 3510', set packer @ 3481', swabbed 1/2 bbl/hr., well gasing, moved RBP to 3668', released packer, swab down to 3600', swabbing oil and acid water. SD.

1850' fluid in hole, 50% oil, 50% acid water, swab down to 3550', swab tested @ 15 min. intervals, approx. 3 bbls/hr. 90% oil, pulled tubing, reperforated: 3640-3645', 3621-3626', 3607-3612', 3585-3590', 2 shots/ft. ran tubing in hole. SD.

RECEIVED
STATE CORPORATION COMMISSION

JUL 2 1982

CONSERVATION DIVISION
Wichita, Kansas