

RELEASED

Date: DEC 1 1983

12/22/82

KCC

13-10-18W1

TYPE **FROM CONFIDENTIAL**

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) * Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6677 EXPIRATION DATE 6-30-83

OPERATOR Sandlin Oil Corporation API NO. 15-OWWO

ADDRESS 2300 Security Life Bldg. COUNTY Rooks

Denver, Colorado 80202 FIELD Finnessy

** CONTACT PERSON Gary Sandlin PROD. FORMATION Lansing-KC
PHONE 303-623-5055

PURCHASER Clear Creek, Inc LEASE Jones

ADDRESS 818 Century Plaza WELL NO. 4

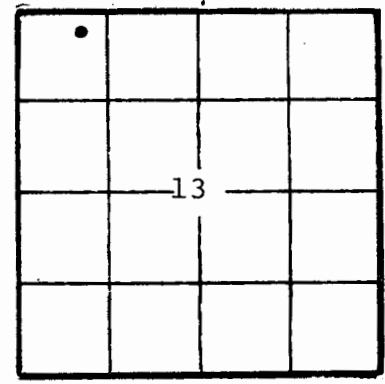
Wichita, Kansas 67202 WELL LOCATION NE NW NW

DRILLING Emphasis Oil Operations 330 Ft. from North Line and

CONTRACTOR P.O. Box 506 990 Ft. from West Line of (E)

ADDRESS Russell, Kansas 67665 the NW (Qtr.) SEC 13 TWP 10S RGE 18 (W) **

PLUGGING _____ WELL PLAT _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____



KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH RTD 3795', LTD 3731' PBTD

SPUD DATE 12-1-82 DATE COMPLETED 12-22-82

ELEV: GR 2165' DF _____ KB 2175'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 196' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, (OWWO) Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. FEB 4 1983

A F F I D A V I T

Gary Sandlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten initials and marks at the bottom of the page.

SIDE TWO

OPERATOR **Sandlin Oil Corporation** LEASE Jones

72467
ACO-1 WELL HISTORY (E)
SEC. 13 TWP. 10S RGE. 18 (W) **

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. **4 OWWO**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.			Topeka	3126'
			Heebner	3348'
			Lansing	3390'
			BKC	3624'
			Marmaton	3634'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
see attachment			
Date of first production 1-1-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity	
Estimated Production -I.P. Oil 40 bbls.	Gas MCF	Water % 28 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		196' KB	common	152	
Production	7 7/8"	4 1/2"	9.5				
production	7 7/8"	4 1/2"	10.5	3785' KB	common	150	salt sat., 3/4 of 1% C.F.A.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			see attachment		
Size 2 3/8"	Setting depth 3734'	Pecker set at			

Sandlin Oil Corporation

Jones #4

Sec. 13-T10S, R18W-OWWO

P1

Perforation Record:

<u>shots/ft</u>	<u>depth interval</u>
2	3635-43'
2	3606-16'
2	3584-94'
2	3547-57'
2	3521-26'
2	3423-31'

Acid, Fracture, etc. Record

Perf: 3423-31', 3547-57', 3635-43'
 Acid w/350 gal MCA. Swabbed.
 Packer failed. Swabbed 3547-57'.
 Acid w/350 gal 15% non E.
 Rec. OCM and acid wtr.

Re-treated 3547-57' w/750 gal 15% non-E. Swabbed.
 Moved packer to 3635-43'. Re-treated w/1250 gal.
 15% non-E acid. Swabbed. Rec. 2600' fluid, fair show oil.

Perf. 3606-16', 3584-94', 3521-26'.
 Acid each w/500 gal. 15% MCA. Swabbed.
 Rec. 2300' fluid, 150' oil on top.
 6 bbls. fluid/hr., 30% muddy oil.

FEB 1950