

## State Geological Survey

## WICHITA BRANCH

## AFFIDAVIT OF COMPLETION FORM

19-10-18W

TYPE

SIDE ONE

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 6677 EXPIRATION DATE 6-30-83

OPERATOR Sandlin Oil Corporation API NO. 15-163-21,986

ADDRESS 2300 Security Life Bldg. COUNTY Rocks

Denver, CO 80202 FIELD Finnesy

\*\* CONTACT PERSON Gary Sandlin PROD. FORMATION Lansing  
PHONE (303) 623-5055

PURCHASER Clear Creek, Inc. LEASE Jones

ADDRESS 818 Century Plaza Bldg. WELL NO. 5

Wichita, Kansas 67202 WELL LOCATION SE SE NW

DRILLING Emphasis Oil Operations 2310 Ft. from north Line and

CONTRACTOR 2310 Ft. from west Line of (E)  
ADDRESS P.O. Box 506 the NW (Qtr.) SEC13 TWP10S RGE18 (W)  
Russell, Kansas 67665

PLUGGING (Office Use Only)  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 3866' KB PBTD

SPUD DATE 3-12-83 DATE COMPLETED 4-27-83

ELEV: GR 2160' DF KB 2165'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 272' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Gary Sandlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)  
OPERATOR Sandlin Oil Corp. LEASE Jones SEC. 13 TWP. 10S RGE 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
DST #1: 3550-3605', 30-45-30-30 Slid tool to bottom. Op w/ weak blow, 3" in bucket. No blow 2nd op, flushed, very weak blow. Rec 65' oil spotted w/ r mud (10% oil). IFP 88#-88# ISIP 807# FFP 99#-99# FSIP 758#			Topeka Heebner Lansing Base of KC Marmaton Conglomerate *Arbuckle  * sample top	3137' 3361' 3404' 3645' 3655' 3695' 3786'
State Geological Survey WICHITA BRANCH				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
750 gal MCA (15%)		3671', 3666', 3628'
1) 350 gal MCA 2) reacid. w/ 1000 gal SGA retarded		3664-72'; 3622-30'
500 gal MCA (15%) acid/zone		3542', 3552', 3410-14'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-30-83	pumping	
Estimated Production -I.P.	Oil 60 bbls. Gas MCF 30 bbls. Water % 30	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8"	24	272'	common	150	2% CaCl 3% gel 18% salt
Production	7 7/8"	4 1/2"	10.5	3865'	common	150	3/4 of 1% CFR-2

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3664-74'
			1		3622-30'
			2		3564-79'
			1		3542', 3552'
			8/interval		3410-14'

  

Size	Setting depth	Packer set at
2 3/8"	3826'	

13-10-18W P1  
MAR 20 1983

EMPHASIS OIL OPERATIONS

P. O. Box 506

Russell, Kansas 67665-0506

DRILLERS LOG

OPERATOR: Sandlin Oil Corporation  
2300 Security Life Building  
Denver, Colorado 80202

CONTRACTOR: Emphasis Oil Operations  
P. O. Box 506  
Russell, Kansas 67665-0506

LEASE: Jones WELL: #5

**State Geological Survey**  
WICHITA BRANCH

LOCATION: SE SE NW  
Section 13-10S-18W  
Rooks County, Kansas

Total Depth: 3866'

Elevation:

Commenced: 3-12-83

Completed: 3-20-83

Casing: 8-5/8" @ 272' with 145 sks cement  
4-1/2" @ 3865' with 150 sks cement

Status: Oil Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

Topsoil & Sand	'32'	Shale & Lime	2501'
Clay, Shale & Sand	275'	Lime & Shale	3490'
and & Shale	1493'	Lime	3605'
Anhydrite	1529'	Lime & Shale	3756'
Sand & Shale	1603'	Lime (R.T.D.)	3866'
Shale	2345'		

STATE OF KANSAS )  
                  ) ss:  
COUNTY OF RUSSELL)

Joe K. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.