2nd. 7155

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 163-23,207

County Rooks

130' N & 130' E of
SW - NE - SE - ____ Sec. 15 Twp. 10S Rge. 18 x W

1780 Feet from S/N (circle one) Line of Section

860 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Valenta Well # 1

Field Name -

Producing Formation -

Elevation: Ground 2163' KB 2168'

Total Depth 3765' PBTD

Amount of Surface Pipe Set and Cemented at 258 Feet

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan 12-29-92 (AD)
(Data must be collected from the Reserve Pit)

Chloride content 3800 ppm Fluid volume 700 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name Howard S. Shepard

Lease Name Valenta License No. 31003

SE Quarter Sec. 15 Twp. 10 S Rng. 18 x W

County Rooks Docket No. 163-23,207

Operator: License # 31003

Name: Howard S. Shepard

Address 1325 State Street

City/State/Zip Hays, KS 67601

Purchaser:

Operator Contact Person: Howard S. Shepard

Phone (913) -625-8160

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Ron Nelson

Designate Type of Completion
x New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
x Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 0 8 1992
CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-Entry: old well info as follows:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

8/10/92 8/15/92 ____
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Howard S. Shepard

Title Operator Date 12/2/92

Subscribed and sworn to before me this 2nd day of December, 19 92.

Notary Public Cathy Reeves
Cathy Reeves

Date Commission Expires 8/16/94

NOTARY PUBLIC - State of Kansas
CATHY REEVES
My Appt. Exp. 8/16/94

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

72498

Operator Name Howard S. Shepard Lease Name Valenta Well # 1

Sec. 15 Twp. 10S Rge. 18 ☐ East ☒ West County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Anhydrite	1538-	+ 630
Base Anhydrite	1571	+ 597
Topeka	3154	- 986
Heebner	3377	-1209
Toronto	3398	-1230
LKC	3423	-1255
BKC	3645	-1477
Conglomerate	3670	-1502

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12¼	8 5/8	20#	258	60-40 poz	150	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval _____

DRILL STEM TESTS

NUMBER	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHH-FHH	RECOVERY
1	3445-3505 LKC C-E	15" 28-28	15" 604	5" 28-28	0" -	1675 1665	5'MUD
2	3680-3716 CONG.	30" 38-38	30" 857	5" 38-38	0" -	1843 1803	10' MUD W/OIL SPOTS

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 0 8 1992
CONSERVATION DIVISION
WICHITA, KS