

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

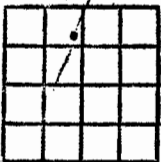
Wichita, Kansas

15-103-02730

Company- SKELLY OIL CO.  
Farm- E. C. Ordway No. 3

SEC. 16 T. 10 R. 18W  
SE NE NW  
990' fr NL, 330' fr EL

Total Depth. 3775'  
Comm. 1-28-55 Comp. 2-9-55  
Shot or Treated.  
Contractor. Claude Wentworth Drlg. Co., Inc.  
Issued. 3-5-55

County Rocks  
KANSAS  


CASING:  
8 5/8" 279' cem w/160 sx

Elevation. 2169' DF

Production. Dry

Figures indicate Bottom of Formations.

surface soil, sand rock & clay	281	#3	Packer set at 3443', used 27' anchor, Open 1 hr., Rec. 530' of mud, no oil, initial flow 40#, final flow 300#, BHP 1000#.
sand, clay, shale & shells	1035		
sand and shale	1270		
shale, shells & red bed	1553		
anhydrite	1590		
shale and shells	2040	#4	Packer set at 3522', used 16' anchor, open 2 hrs., weak blow, Rec. 60' of muddy water, no oil, BHP 1010#, initial flow 0#, final flow 50#.
lime and shale	3289		
lime	3297		
fine to medium crystalline lime	3304	#5	Packer set at 3553', used 42' anchor, open 30 mins., weak blow for 5 mins., Rec. 4' rotary mud, BHP 30#.
lime	3316		
fine crystalline dense lime	3331		
lime and shale	3370		
fine crystalline dense lime	3376		
lime	3380		
lime	3426		
dense fossiliferous oolitic lime	3440		Tried to run Schlumberger Survey and found hole bridged at 3100', and hole losing mud. Ran drill pipe with bit to bottom, and cleaned out hole to bottom.
lime	3445		
lime	3451		
cream, dense lime	3461		
lime	3470		
lime	3482		
fine crystalline lime	3486		
lime	3533		
dense lime	3537		
lime	3538		
lime	3553		
dense lime	3559		
lime	3563		
dense oolitic lime	3572		
lime	3583		
dense oolitic lime	3593		
lime	3595		
lime and shale	3645		
lime	3742		
fine medium crystalline dolomite	3750		
fine to medium crystalline dolomite	3775		
Total Depth			
Tops:			
Topoka	3136		
Heebner Shale	3353		
Toronto Lime	3359		
Lansing Lime	3395		
Conglomerate	3645		
Simpson Dolomite	3723		
Arbuckle Lime	3742		

DRILL STEM TESTS: (Halliburton)

- #1 Packer set at 3370', used 10' anchor, open 1 hr., weak blow, rec. 40' of salt water, no oil, BHP 1030#, initial flow 15#, final flow 35#.
- #2 Packer set at 3410', used 35' anchor, open 45 mins., strong blow, Rec. 2245' of rotary mud, no oil, initial flow 845#, final flow 1430#, BHP 1500#.