

Corrected Copy
17-10-18W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-163-22,222

ADDRESS 308 W Mill COUNTY Rooks

Plainville, Ks 67663

FIELD _____

** CONTACT PERSON Charles G. Comeau

PHONE 913-434-4686

PROD. FORMATION _____

_____ Indicate if new pay.

PURCHASER _____

LEASE Dauwe "B"

ADDRESS _____

WELL NO. #1

WELL LOCATION C SW SW

DRILLING Pioneer Drilling Company, Inc.

660 Ft. from S Line and

CONTRACTOR 308 West Mill

660 Ft. from W Line of

ADDRESS Plainville, Ks 67663

the (Qtr.) SEC 17 TWP 10 SRGE 18 (W).

PLUGGING Pioneer Drilling Company, Inc. (Tom Alm)

WELL PLAT

(Office Use Only)

CONTRACTOR 308 West Mill

KCC ☒
KGS ☒

ADDRESS Plainville, Ks 67663

SWD/REP _____
PLG. _____

TOTAL DEPTH 3804' PBTD _____

NGPA _____

SPUD DATE 12-13-83 DATE COMPLETED 12-20-83

ELEV: GR 2123' DF 2126' KB 2128'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 8 5/8" @ 205' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Pi

ACO-1 Well history - XXXX
XXXX

Side TWO

OPERATOR Liberty Operations & Completions LEASE NAME Dauwe "B" SEC 17 TWP 10s RGE 18 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.			TOPS	
			ANHYDRITE	1515 (+612)
			TOPEKA	3124 (-997)
			HEEBNER	3338 (-1211)
			TORONTO	3358 (-1231)
			LANSING/KC	3380 (-1253)
			BASE/KC	3605 (-1478)
			ARBUCKLE	3730 (-1603)
			CORRECTED TOPS	
			ANHYDRITE	1515 (+613)
			TOPEKA	3124 (-996)
			HEEBNER	3338 (-1210)
			TORONTO	3358 (-1230)
			LANSING	3380 (-1252)
			BASE/KC	3605 (-1477)
			ARBUCKLE	3730 (-1602)
			TD	3804 (-1676)
shale	0'	205'		
shales and sand	205'	1040'		
shale and sand	1040'	1514'		
anhydrite	1514'	1549'		
shale	1549'	1660'		
sand and shale	1660'	2117'		
shales	2117'	2355'		
shale and lime	2355'	2505'		
lime and shale	2505'	2696'		
shale and lime	2696'	2855'		
lime and shale	2855'	3055'		
shale and lime	3055'	3200'		
lime and shale	3200'	3315'		
lime and shale	3315'	3427'		
lime and shale	3427'	3530'		
lime and shale	3530'	3635'		
lime and shale	3635'	3750'		
arbuttle	3750'	3804'		
	3804'	R,T,D,		

FEB 8 1984

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~REPAIR~~							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	205'	60-40pos	125	2%gel 3%cc
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Secks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					