

17-10-18W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey  
WICHITA BRANCH

OPERATOR DAVIS BROS. OIL PRODUCERS, INC.

API NO. 15-163-21,992

ADDRESS One Williams Center, Suite 2000

COUNTY Rooks

Tulsa, OK 74172

FIELD S.E. Williams

CONTACT PERSON Chuck Arnold

PROD. FORMATION Toronto & Lansing "B"

PHONE 913-434-7116

LEASE Ordway

PURCHASER Farmland Industries, Inc.

WELL NO. A-4

ADDRESS P.O. Box 7305

WELL LOCATION S/2 SE NE

Kansas City, MO 64116

2,310 Ft. from North Line and

DRILLING Murfin Drilling Company

660 Ft. from East Line of

CONTRACTOR

ADDRESS 617 Union Center Building

the SEC. 17 TWP. 10S RGE. 18W

Wichita, KS 67202

WELL PLAT

PLUGGING --

CONTRACTOR

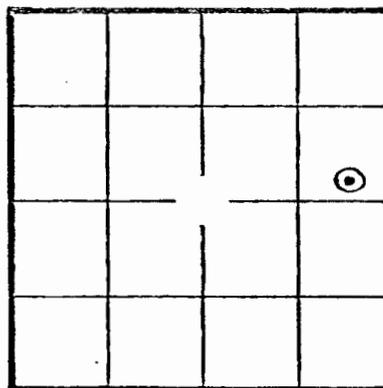
ADDRESS --

DEPTH 3,658 PBT --

SPUD DATE 4/22/83 DATE COMPLETED 10/21/83

ELEV: GR 2,165 DF 2,168 KB 2,170

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC   
KGS   
(Office Use)

Amount of surface pipe set and cemented 138' w/120 sks. DV Tool Used? Yes/1,599'

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

Mary Hill OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Assistant (FOR)(OF) Davis Bros. Oil Producers, Inc.

OPERATOR OF THE Ordway LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF November, 19 83, AND THAT

SIDE TRAIL-01-5! WELL LOG

72576-18w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Dirt & Shale	0	595	Topeka	3,140
Shale & Sand	595	1,561	Heebner	3,354
Anhydrite	1,562	1,595	Toronto	3,368
Shale	1,596	3,000	Lansing	
Shale & Lime	3,001	3,658	"A"	3,394
			"B"	3,426
			"D"	3,448
			"E"	3,462
			"F"	3,470
			"G"	3,478
			"H"	3,526
			"I"	3,548
			"J"	3,560
			"K"	3,584
			"L"	3,606
			"M"	3,616
		Marmaton	3,632	
		TOTAL DEPTH	3,658	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/35,000 gals 28% Dem. Inh. w/40 BS (TL: 108.5 bbls)	3,370-75 & 3,430-3,440'
	3,511-12', 3,526-34', 3,552-58'
Cmt Squeezed -- 300 sks Halliburton Cl "A" Common Cmt	3,562-67', 3,586-90'
	3,361-62', 3,380-81'
Cmt Squeezed -- 300 sks Halliburton Cl "A" Common Cmt	3,324-25', 3,448-49'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
10/21/83	Pumping
	Gravity
	29.9
RATE OF PRODUCTION PER 24 HOURS	Oil
	23 bbls.
	Gas
	-- MCF
	Water
	65 % 42 bbls.
	Gas-oil ratio
	-- CFPP
Disposition of gas (vented, used on lease or sold)	Perforations 3,370-75', 3,430-40'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	138'	Class "A"	120	2% Gel, 3% CaCl
Production	7-7/8"	4-1/2"	9.5#	3,680'	Howco Lite Class "A"	350 300	10% Salt, 10# Gilsonite 3/4 of 1% CFR <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
--	--	--	2	4" Jumbo Jet	3,370-3,375
TUBING RECORD			2	4" Jumbo Jet	3,430-3,440'
Size	Setting depth	Packer set at			
2-3/8"	3,652'	--	2	4" Jumbo Jet	3,448-3,590' oa