

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5560
name Davis Bros. Oil Producers, Inc.
address One Williams Center, Suite 2000
City/State/Zip Tulsa, OK 74172

Operator Contact Person Charles Arnold
Phone 913-434-7116

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Daniel B. Honeyman
Phone 918-584-3581

PURCHASER
Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-22-85 11-29-85 11-29-85
Spud Date Reached TD Completion Date

3703
Total Depth PBDT

Amount Surface Pipe Set and Cemented at 219 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
from feet depth to w/ SX cement

API NO. 15-163-22,771

County Rooks

E/2 NW SE Sec 17 Twp 10S Rge 18 West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

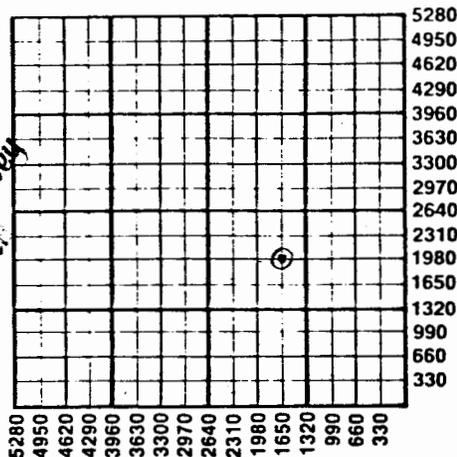
Lease Name Ordway Well# C-8

Field Name SE Williams Pool

Producing Formation None

Elevation: Ground 2158 KB 2163

Section Plat



DEC 11 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # NA

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Well logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with open wells.

Operator Name DAVIS BROS. OIL PROD., INC

Lease Name ORDWAY

Well# C-8 SEC 17

TWP. 10S RGE. 18

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 -- 3,425-3,450'
 Pkr 3418, 3425'
 IF 30 -- slowly building blow to 2-3/4" bucket
 ISI 60 -- No blow
 FF 30 -- No blow
 FSI 60 -- No blow

Name	Top	Bottom
Anhydrite	1,566	1,598
Topeka	3,142	3,358
Heebner	3,359	3,372
Toronto	3,373	3,399
Lansing	3,400	3,406
Conglomerate	3,637	3,600

IHP 1847
 IFP 35-52
 ISIP 52-174
 FFP 52-69
 FSIP 69-174
 FHP 1795

REC: 77 feet of Mud

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	24#	219	Common	150	2% Gel, 3% CC
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

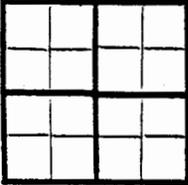
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
None
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WELL LOG

COMPANY Davis Bros. Oil Producers, Inc.
 One Williams Center, Suite 2000
 Tulsa, OK 74172
FARM Ordway **NO.** C #8 ✓

SEC. 17 **T.** 10S **R.** 18W
LOC. E/2 NW SE

RIG. NO. 7
TOTAL DEPTH 3703'
COMM. 11-22-85 **COMP.** 11-29-85

COUNTY ^{Rooks} KANSAS


CONTRACTOR Murfin Drilling Company
 250 N. Water, Suite 300
 Wichita, KS 67202

CASING
 20 10
 15 8 -5/8" set @ 219' w/150 sx Common, 2% Gel, 3% CC
 12 6
 13 5

ELEVATION
PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Shale	1566'
Anhydrite	1900'
Sand & Shale	2700'
Sand & Shells	3140'
Shale & Lime	3703'

DEC 11 1985
 State of Kansas
 (RTI)
 WICHITA, KANSAS