

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 163 — 21,089
 County Number

S. 20 T. 10 R. 18 *
 Loc. NE 1/4 SW 1/4 BRANCH

Operator
Price Exploration Co.

Address
412 Mayo Bldg. Tulsa, Okla 74103

Well No. #1 Lease Name Dauwe

Footage Location 2310 ft. 2310 ft.
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Shields Drlg Geologist M.L. Ratts

Spud Date 6/10/80 Date Completed 6/17/80 Total Depth 3755' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

County Rooks

640 Acres
 N

Locate well correctly
 Elev.: Gr. 2089

DF _____ KB 2094

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	255	Common	165	2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production D & A Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Price Exploration Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: D & A

Well No. #1 Lease Name Dauwe

S 20 T 10 R 18 ~~W~~ NE NE SW

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, clay & shale		260	Anhydrite (Top)	1465
Shale & shells		725	Anhydrite (Btm)	1502
Shale		740	Topeka Lime	3100
Sand & shale		1125	Heebner Shale	3319
Shale & shells		1465	Toronto Lime	3340
Anhydrite		1504	Lansing-	
Shale		1970	Kansas City	3360
Lime & shale		2883	Conglomerate	3616
Lime		3755 RTD	Simpson	3692
			Arbuckle	
			Dolomite	3732
			Rotary TD	3755
DST #1 3508-90 30-30-30-30 Recovered: 15' Mud with oil on top weak blow dying in 20 min. IFP 70# FFP 70# ISIP 615# FSIP 303# IHP 1928# FHP 1912# Great Guns (gamma ray-neutron) run from 3755 to surface				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<div style="border-bottom: 1px solid black; margin-bottom: 5px;"><i>Robert D. McKenna</i></div> <div style="text-align: center; font-size: small;">Signature</div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"><i>Geologist</i></div> <div style="text-align: center; font-size: small;">Title</div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"><i>2-4-81</i></div> <div style="text-align: center; font-size: small;">Date</div>
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