

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
 KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kenny Brown Enterprises

API NO. 15-163-21485

ADDRESS 400 N Washington Drawer 340

COUNTY Rooks

Plainville, Kansas 67663

FIELD Eilers

**CONTACT PERSON Kenneth O Brown

PROD. FORMATION Kansas City

PHONE 913-434-4644

LEASE Garvert

PURCHASER Mobil Oil

WELL NO. # 5

ADDRESS Box 900

WELL LOCATION SE SW NE

Dallas, Texas

DRILLING Dreiling Oil

330 Ft. from South Line and

CONTRACTOR

990 Ft. from West Line of

ADDRESS Rte. # 1

the NE/4 SEC. 22 TWP. 10 RGE. 18w

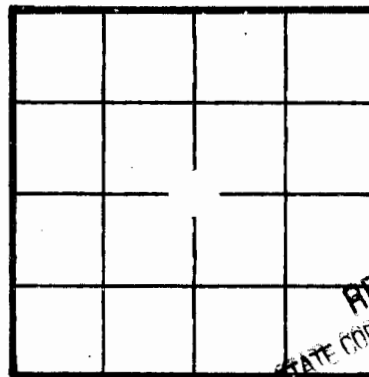
Victoria, Kansas

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
 KGS
 (Office Use)

TOTAL DEPTH 3575 PBTD

SPUD DATE 11-23-81 DATE COMPLETED 11-28-81

ELEV: GR 2083 DF 2085 KB 2088

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 169' DV Tool Used?

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 14 1982
 CONSERVATION DIVISION
 Wichita Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I, Kenneth

O Brown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner & Operator (FOR)(OF) Kenny Brown Enterprises

OPERATOR OF THE Garvert LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. # 5 ON

SIDE TWO

72630
22-10-18w

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Anky	1440
			Topeka	3068
			Heebnor	3284
			Toronto	3302
			LKC	3323
			Base KC	3547
			There were no tests or open hole logs	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1250 gal 28% acid		3354 -3544
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
April 3-82	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	10 bbls.	MCF
		Water % 18 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
		Perforations LKC 3354 -3544

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	169	Allied Quick Set	130	
Production	7 7/8	4 1/2	10 1/2	3572	Allied Special	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8		