

WELL STATUS REPORT

Well Name: #1 MOWRY Drill Site Location: SW NW NW Section 28-10S-18W
Rooks County, Kansas

Drilling Contractor: _____ Footage Location: _____

Operator: Rockwood Petroleum Co. Temporary Productivity: _____

Elevation: 2080' KB Permanent Productivity: _____

Interest Holders: _____ Geological Society: _____

Phil Ruffin - 3/4 W.I. Geological Report: _____

Rockwood - 1/4 W.I. Drilling Time: _____

Well Log: _____

Plugging Data: _____

1981

DAILY PROGRESS

3-11 Spud 3-11-81. Set 8-5/8" new 20# casing at 246' with 160 sacks. Plug down at 10:15 a.m. 3-12-81.

3-13 Drilling at 1100'.

3-16 Drilling at 3000'.

3-17

Topeka	3051 (- 971)
Heebner	3269 (-1189)
Toronto	3287 (-1207)
Lansing	3311 (-1231)

DST #1, 3268-3325', open 90 min., weak to fair blow on first open; weak blow steady throughout on 2nd blow; rec. 125' very slightly gas-cut mud with Rb-SO in tool; IBHP 1075# 45 min., FBHP 996# 60 min.; IFP 100-100#, FFP 130-110#.

3-18 DST #2, 3351-3375', open 1 hour, first blow very weak, died 20 min.; 2nd open, no blow, flushed tool 10 min., weak blow; rec. 390' drilling mud; NW, NS; IBHP 300# 30 min., FBHP 300# 30 min.; IFP 320-290#, FFP 300-290#.

3-19 DST #3, 3436-3495', open 1 1/2 hours, weak blow 50 min.; rec. 20' mud; NS; IBHP 530# 45 min., FBHP 110# 45 min.; IFP 100-80#, FFP 100-70#.

3-20 DST #4, 3490-3535', open 90 min., weak increasing to strong blow, steady blow thruout test; rec. 120' gas, 300' muddy gassy oil, 180' clean gassy oil; ~~IFP 110-130#, FBHP 600-936#, RHP 110-130#, IBHP 600#~~ building 45 min.; FBHP 936# 45 min.; IFP 110-130#, FFP 180-250#.

3-21 DST #5, 3637-3670', open 90 min., weak steady blow thruout, rec. 60' GIP, 50' clean gassy oil, 40' oil & gas-cut mud; IBHP 1138# 45 min., FBHP 1122# 45 min.; IFP 53-53#, FFP 53-53#.

RTD 3670' (-1590), ran log.

(See below for corrected TD)

(over)