

TYPE

State Geological Survey

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

WICHITA BRANCH

28-10-1800 Compt. _____
DOCKET NO. NP _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-84

OPERATOR Kenny Brown Enterprises API NO. 15-163-22,206

ADDRESS P. O. Drawer 340 COUNTY Rooks

Plainville, KS 67663 FIELD Eilers

** CONTACT PERSON Kenneth O. Brown PROD. FORMATION LKC

PHONE 913-434-7236 _____ Indicate if new pay.

PURCHASER Mobil Oil LEASE Mowry

ADDRESS P O Box 900 WELL NO. 3

Dallas, Texas WELL LOCATION NW NW NW/4

DRILLING Dreiling Oil, Inc. 330 Ft. from North Line and

CONTRACTOR Box 1000 330 Ft. from West Line of

ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 23 TWP 10 RGE 18 (E) (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3672' PBTD 3648

SPUD DATE 11-2-83 DATE COMPLETED 11-7-83

ELEV: GR 2078' DF 2080' KB 2083'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE unknown-to be issued

Amount of surface pipe set and cemented 178' DV Tool Used? yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT

(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

72700

Side **121-01-20**
 OPERATOR **Romy Iron Enterprises** LEASE NAME **WELL NO 3** SEC **28** TWP **10** RGE **18** (E) (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Post Rock	0'	50'		
Shale	50'	180'		
Shale	180'	830'		
Shale	830'	925'		
Sand	925'	1100'		
Shale	1100'	1429'		
Anhy.	1429'	1461'		
Shale	1461'	1996'		
Shale & Lime	1996'	2240'		
Shale & Lime	2240'	2595'		
Shale & Lime	2595'	2873'		
Lime & Shale	2873'	3016'		
Lime & Shale	3016'	3220'		
Lime	3220'	3356'		
Lime	3356'	3472'		
Lime	3472'	3597'		
Lime	3597'	3672'		
T.D.	3672'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6,000 gals. 28%	3492-3539

Date of first production 11-21-83	Producing method (flowing, pumping, gas lift, etc.)	Gravity 30
Estimated Production-I.P.	Oil 8 bbls. Gas MCF Water 10% bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		LKC 3492-3539 Perforations (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		178'	common	130	
Production		5 1/2"		3665'	EA2	130	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			
2"	3646				