	/													
	KANSAS		\mathbf{O}					(State	Geole	ogied	il Survey		
· .	WELL COMPLETION REPORT AND										WIEDITA, BEDANCHIS XXX			
	DRILLER'S LOG						2	,		ocNE	NW	_ ~ w		
)	API No. 15	Rooks County		15-163 Num	3-21,251		7		- 1					
	perator								-	County ROOKS				
	PRICE EXPLORATION COMPANY										640 Acres			
	Address 412 Mayo Building, Tulsa, Okla. 74103 Well No. Lease Name Andreson "E"										160			
	Footage Location		_											
	Principal Contractor	2310 feet from (N) (S) line 990 feet from (E) (W) line								1 1 60	+	60		
	Shields D	Shields Drilling Company C.K. Ottaway								<u> </u>	1-1-1-1			
_	Spud Date	Date Completed		Total I	-	P.B.T.D.					201	oll correctly		
	2/21/81 Directional Deviation	3/1/81			3650	hasas				ev.: Gr				
	Pirectional Deviation Oil and/or Gas Purchaser								٥	_F 2018	3	кв 2020		
_	CASING RECORD Report of all strings set — surface, intermediate, production, etc.													
)														
_	Purpose of string	urpose of string Size hole drilled Size co		using set O.D.) Weight lbs/ft. Se		Setting depth	etting depth T		Type cement			Type and percer additives	ıt	
								_						
	Surface	 	8.5	5/8		250		Common		<u>165 s</u>	X.			
)							<u> </u>							
			}	- 1					j					
		LINER RECO	RD						PERFORA'	RFORATION RECORD				
	Top, ft.	Sock Bottom, ft. Sock			ient	Shots	Shots per ft.			Size & type		Depth interval		
						_								
		TUBING REC	ORD											
C	Size	Setting depth	F	Packer set	et									
ار			ACID 5	DACT!	DE FUAT	CEMPNE CO								
_		· · · · · · · · · · · · · · · · · · ·				CEMENT SQ	VEEZ	LE RECO	KU	1				
	Amount and kind of material used Depth interval treate									interval treated				
)														
_														
						ODUCTION								
	Date of first production D & A													
	RATE OF PRODUCTION PER 24 HOURS	4	Gas Water				Gas-oil ratio							
)		sposition of gas (vented, used on lease or sold)					MCF	Produci	(s)	L		FPB		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator PRICE EXPLORATION COMPANY	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole					
Well No. Lease Name Andreson "E"						
s 29 T 10 R 18	- 1					
WELL LOG Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
Shale Shale and sand streaks Shale Anhydrite Shale Lime and shale Lime DST #1 3225-85 Op 60 SI 30 Rec. 5' Mud, blow died after 20 min. IHP 2561 psi. FHP 2281 psi. IFP 52 psi FFP 52 psi ISIP 66 psi DST #2 3390-3490 Op 60 SI 30 Rec. 15' Mud, blow died. IHP 1875 psi. FHP 1864 psi. IFP 51 psi. FFP 51 psi. ISIP 846 psi		253 300 1386 1417 1943 3026 3650 RTD	Topeka Heebner Toronto Lansing- Kansas City Base- Kansas City Marmaton Chert Conglomerate Simpson Arbuckle R.T.D. L.T.D.	3011 3229 3245 3271 3493 3512 3560 3612 3633 3650 3650		
JICE ADDITIONAL CHEETE IF N	ECESSABY TO	COMPLETE WE	II PECOPO			
Date Received	Robert D. Mc Henn Signature Geologist Title					
. § 3/17/81						