

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5537
Name Kenny Brown Enterprises
Address Drawer 340
City/State/Zip Plainville, KS 67663

Purchaser Mobil Oil Corporation
Dallas, Texas

Operator Contact Person Kenneth O. Brown
Phone 913-434-7236

Contractor: License # 9087
Name R. & G. Drilling Co., Inc.

Wellsite Geologist Rod Tremblay
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abandonment
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-11-85... 4-16-85... 4-16-85...
Spud Date Date Reached TD Completion Date
3668!... 3664!...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1411 feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
to be cemented at a later date

API NO. 15-163-22,665

County Rooks

NW NE NE Sec. 29 Twp. 10 Rge. 18 ☐ East ☒ West

4950..... Ft North from Southeast Corner of Section
990..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

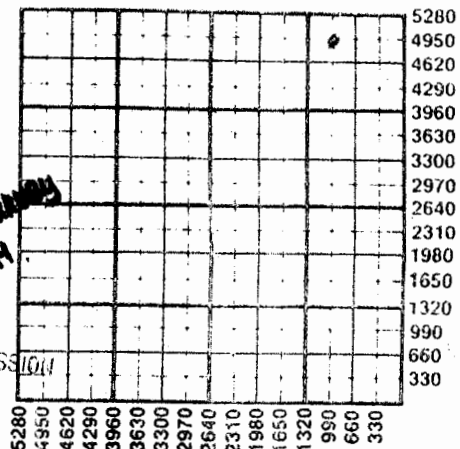
Lease Name Dauwe Well # 3

Field Name Eilers

Producing Formation 1KC

Elevation: Ground 2036 KB. 2091

Section Plat



JUL 1 9 1985
State Geological Survey
WICHITA BRANCH
JUN 12 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:

Docket # CD-118314 ☒ Disposal
C-22,385 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....

(purchased from city, R.W.D. #)

John Dauwe, Rt2, Plainville, KS

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth O. Brown

W81-01-PS

SIDE TWO

72707

Operator Name Kenny Brown Enterprises Lease Name Dauwe Well # 3Sec. 29 Twp. 10 Rge. 18 ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

0' - 185' Post Rock & Sand
 185' - 1433' Sand & Shale
 1433' - 1469' Anhydrite
 1469' - 2212' Sand & Shale
 2212' - 2465' Sand, Shale, & Lime
 2465' - 3650' Lime & Shale
 3650' - 3668' Lime R.T.D.

Name	Top	Bottom
Anhydrite	1431	+ 660
Topeka	3065	- 974
Heebnor	3284	-1193
Toronto	3301	-1210
Lansing	3326	-1235
Base/Kansas City	3552	-1461
Conglomerate	3573	-1482
Simpson	3635	-1544
Simpson Dolomite	3650	-1554
R T D	3668	-1577
L. T. D.	3669	-1578

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20lb	217'	Common	130	2% Gel. 3% CC
Production	7 7/8	5 1/2	14 1/2 lb	3668'	EA2	150	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3250-3252	500 gal. 15% reg. acid	3252
2	3302-3304	2000 gal. 15% reg. acid	3304
2	3543-3546, 3520-3523	8000 gal. 15% reg. acid	3523
	3498-3501, 3482-3485		3485
2	3640-3648 3648-3651	1200 gal. 15% reg. acid	3651

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2"	3658'			

Date of First Production	Producing Method
5-27-85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Oil

Gas

Water

Gas-Oil Ratio

Gravity