

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rockwood Petroleum Co.

API NO. 15-163-21,474

ADDRESS 815 Douglas Building
Wichita, Kansas 67202

COUNTY Rooks

FIELD _____

**CONTACT PERSON _____
PHONE _____

PROD. FORMATION Lansing

PURCHASER Mobil Oil Corporation

LEASE Dauwe

ADDRESS P. O. Box 900
Dallas, Texas 75221

WELL NO. 2

WELL LOCATION CN/2 NE NE

DRILLING Ramco Drilling Corporation
CONTRACTOR
ADDRESS 200 Hardage Center, 100 So. Main
Wichita, Kansas 67202

330 Ft. from North Line and

660 Ft. from East Line of

the NE/4SEC. 29 TWP.10S RGE. 18W

WELL FLAT

KCC _____
KGS _____
(Office Use)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3710' PBTD 3594'

SPUD DATE 10-29-81 DATE COMPLETED 12-14-81

ELEV: GR 2105' DF _____ KB 2114'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

Amount of surface pipe set and cemented 8-5/8" @ 255' 180 sacks DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

Jack G. Paulsen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) Rockwood Petroleum Co.

OPERATOR OF THE Dauwe LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jack G. Paulsen

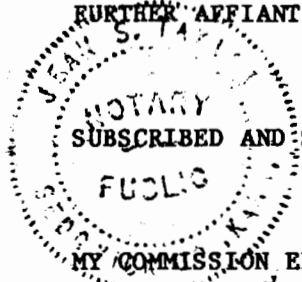
Jack G. Paulsen

December, 1982

Jean S. Taylor

NOTARY PUBLIC

Jean S. Taylor



MY COMMISSION EXPIRES: June 28, 1982.

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



29-10-18w
72709

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3257-3267', open 90 min., rec. 10' oil cut mud, 240' oil-cut salt water; IBHP 1125# 45 min., FBHP 1101# 45 min.; IFP 86-102#, FFP 117-141#.			Log tops:	
			Topeka	3084
			Heebner sh	3302
			Toronto ls	3322
			Lansing	3346
			BKC	3572
			Cong chert	3593
Sand	0	42	Upper Sn dol	3664
Sand and shale	42	1380	Lower Sn dol	3676
Shale	1380	1439	Arbuckle	3701
Shale	1439	1963		
Sand and shale	1963	2110		
Shale	2110	3408		
Shale and lime	3408	3710		
RTD	3710			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		(new) 8-5/8"	20#	255'	Common	180	3% cc, 2% gel
Production		4 1/2"	9 1/2#	3716'	Common	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP jets	3665-3668'
			4	DP jets	3677-3680'
			2	DP jets	3561-3564' & 3541-3546'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	3589'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 acid	3665-3668 & 3677-3680'
3250 acid	3561-3564' & 3541-3546'

Date of first production December 15, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas MCF
	Water %	Gas-oil ratio CF
Disposition of gas (vented, used on lease or sold)		Perforations 3541-3546' & 3561-3564'

WELL NAME: Dauwe #2

OPERATOR: Rockwood Petroleum

SPUD DATE: 10-30-81

CONTRACTOR: Ramco Drilling Company

COMPLETION DATE: 11-8-81

CASING: 8 5/8, 20#, new, set @ 290'
w/165 sx cmn, 3% cc, 2% gel (cmnt did
circ by Allied Plg down @ 5:00

LOCATION: CN/2 NE NE
Sec: 29-10S-18W
Rooks conty, Ks.

Prod: Ran 90 jnts, 4 1/2" 9 1/2# new set @
3714' w/ 150 sx cmn, 10% slt flusk, By
Hlbrtn. Plg dwn @ 4:15 p.m. 11-8-81

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Sand	0	42
Sand and Shale	42	1380
Shale	1380	1439
Shale	1439	1963
Sand and Shale	1963	2110
Shale	2110	3408
Shale and Lime	3408	3710
RTD	3710	
