

29-10-18W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5428
 Name Graves Drilling Co., Inc.
 Address 910 Union Center
 Wichita, Kansas 67202
 City/State/Zip

Purchaser

Operator Contact Person Betty Brandt
 Phone (316) 265-7233

Contractor: License # 5381
 Name Big Springs Drilling, Inc.

Wellsite Geologist Bill Shepherd
 Phone (316) 263-5495

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-18-84 9-25-84 9-25-84
 Spud Date Date Reached TD Completion Date
 3550'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from 0 feet depth to 259' w/ 160 SX cmt

API NO. 15-163 - 22, 490

County Rooks

NE NE NW Sec. 29 Twp. 10S Rge. 18W ☐ East ☐ West

4950 Ft North from Southeast Corner of Section
 2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

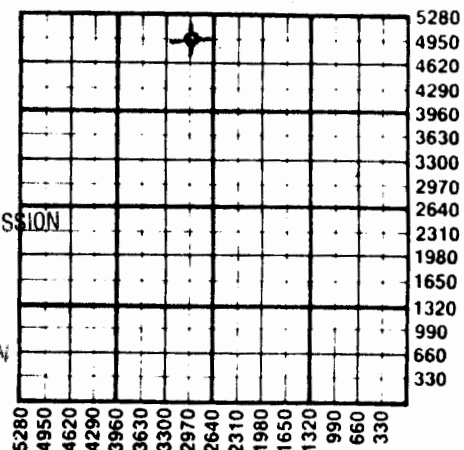
Lease Name Dauwe Well # 5

Field Name

Producing Formation

Elevation: Ground 2076' KB 2081'

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

OCT 03 1984

CONSERVATION DIVISION
Wichita, Kansas

* WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....330 Ft North from Southeast Corner
 (Stream, pond etc) 4950 Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West
 SW SW SW 20 10S 18W

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

W81-01-PS

72712

SIDE TWO

Operator Name Graves Drilling Company, Inc. Lease Name..... Dauwe Well #..... 5

Sec..... 29 Twp..... 10S Rge..... 18W ☐ East ☐ West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Drillers Log

Post Rock & Hard shale	0	264'
Sand & Shall	264'	483'
Shale	483'	935'
Sand	935'	1110'
Shale	1110'	1436'
Anhydrite	1436'	1473'
Shale	1473'	1748'
Shale & Sand	1748'	2102'
Shale	2102'	2345'
Shale & Lime	2345'	3550'
RTD	3550'	

Name	Top	Bottom
Anhydrite	1436	(+ 645)
Base Anhydrite	1473	(+ 608)
Topeka	3064	(- 983)
Heebner	3284	(-1203)
Toronto	3300	(-1219)
Lansing	3326	(-1245)
RTD	3550	(-1469)

DST #1-3218-3255 30-30-45-45. Weak blow. Recovered 30' of oil cut mud, 50% mud, 40% oil & 10% water and 246' of mud with no show. IFP & FFP 55-66# 121-143#. IBHP & FBHP 1012-980#.

DST #2-3283-3315 30-30-30-30. Recovered 15' of mud with no show. IFP & FFP 34-34#. IBHP & FBHP 261-250#.

DST #3-3345-3372 30-30-45-45. Weak blow. Rec. 25' of watery mud with no show. IFP & FFP 34-34

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

34-45#. IBHP & FBHP 295-214#.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	259'	Common	1605X	2% gel 3% col
DST #4-3464-3550 30-30-45-45. Recovered 568' of muddy water. IFP & FFP 56-125# 181-261#							
IBHP & FBHP 834-823#							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production Producing Method					

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....