

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

80-10-18W

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

|                     |                                   |                                    |                                         |
|---------------------|-----------------------------------|------------------------------------|-----------------------------------------|
| LICENSE #           | 5537                              | EXPIRATION DATE                    | 6-30-84                                 |
| OPERATOR            | Kenny Brown Enterprises           | API NO.                            | 15-163-22,289                           |
| ADDRESS             | P. O. Drawer 340                  | COUNTY                             | Rooks                                   |
|                     | Plainville, KS 67663              | FIELD                              |                                         |
| ** CONTACT PERSON   | Kenneth O Brown                   | PROD. FORMATION                    | LKC                                     |
|                     | PHONE 913-434-7236                |                                    | Indicate if new pay.                    |
| PURCHASER           | Farmland Industries, Inc.         | LEASE                              | Dauwe A                                 |
| ADDRESS             | P O Box 7305                      | WELL NO.                           | 1                                       |
|                     | <del>Kansas City, Mo. 64116</del> | WELL LOCATION                      | NE/4                                    |
| DRILLING CONTRACTOR | Dreiling Oil, Inc.                | 330 Ft. from                       | North Line and                          |
| ADDRESS             | Box 1000                          | 330 Ft. from                       | East Line of                            |
|                     | Victoria, KS 67671                | the NE (Qtr.) SEC 30 TWP 10 RGE 18 | (#) (W)                                 |
| PLUGGING CONTRACTOR |                                   | WELL PLAT                          | (Office Use Only)                       |
| ADDRESS             |                                   |                                    | KCC <input checked="" type="checkbox"/> |
|                     |                                   |                                    | KGS <input checked="" type="checkbox"/> |
|                     |                                   |                                    | SWD/REP _____                           |
|                     |                                   |                                    | PLG. _____                              |
|                     |                                   |                                    | NGPA _____                              |

TOTAL DEPTH 3680' PBTB 3659'

SPUD DATE 2-17-84 DATE COMPLETED 2-22-84

ELEV: GR 2076' DF 2078' KB 2081'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 216' DV Tool Used? yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If CWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and oaths made and sworn to herein are true and correct.

W21-01-08

72718  
ACO-1 Well History

Side TWO

OPERATOR Kenny Brown Enterprises LEASE NAME Dauwe A SEC 30 TWP 10 RGE 18 (W)WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.    | Top   | Bottom | Name | Depth |
|------------------------------------------|-------|--------|------|-------|
| X Check if no Drill Stem Tests Run.      |       |        |      |       |
| Check if samples sent Geological Survey. |       |        |      |       |
| Post Rock                                | 0'    | 30'    |      |       |
| Shale                                    | 30'   | 217'   |      |       |
| Shale                                    | 217'  | 920'   |      |       |
| Sand                                     | 920'  | 1115'  |      |       |
| Shale                                    | 1115' | 1220'  |      |       |
| Shale                                    | 1220' | 1433'  |      |       |
| Anhy.                                    | 1433' | 1581'  |      |       |
| Shale                                    | 1581' | 2049'  |      |       |
| Shale & Lime                             | 2049' | 2320'  |      |       |
| Lime                                     | 2320' | 2656'  |      |       |
| Lime & Shale                             | 2656' | 2935'  |      |       |
| Lime & Shale                             | 2935' | 2952'  |      |       |
| Lime & Shale                             | 2952' | 3172'  |      |       |
| Lime & Shale                             | 3172' | 3297'  |      |       |
| Lime                                     | 3297' | 3423'  |      |       |
| Lime                                     | 3423' | 3537'  |      |       |
| Lime & Shale                             | 3537' | 3660'  |      |       |
| Lime                                     | 3660' | 3680'  |      |       |
| T.D.                                     | 3680' |        |      |       |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 6000 gal 28% Halliburton         | 3494 to 3533           |

|                                    |                                                                |               |
|------------------------------------|----------------------------------------------------------------|---------------|
| Date of first production<br>3-6-84 | Producing method (flowing, pumping, gas lift, etc.)<br>pumping | Gravity       |
| Estimated<br>Production-I.P.       | OH 24 bbls. Gas MCF none % bbls. CFPB                          | Gas-oil ratio |

Disposition of gas (vented, used on lease or sold) LKC 3494 to 3533 Perforations

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    |                | 216'          | common      | 135   |                            |
| Production        |                   | 5 1/2"                    |                | 3677'         | EA-2        | 150   |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.           | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|-----------------------|---------------|---------------|-------------|----------------|
|               |                       |               |               |             |                |
| TUBING RECORD |                       |               |               |             |                |
| Size<br>2"    | Setting depth<br>3649 | Pecker set at |               |             |                |