

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-22-411-0004

County Rooks

SE - NE - NE - Sec. 30 Twp. 10S Rge. 18 E V

Operator: License # 5399

4290 Feet from S (circle one) Line of Section

Name: American Energies Corporation

330 Feet from E/W (circle one) Line of Section

Address 155 N. Market, Suite 710

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Wichita, KS 67202

City/State/Zip _____

Lease Name Dauwe Well # A-2

Purchaser: None

Field Name Ordway West

Operator Contact Person: Alan L. DeGood

Reservoir Formation Injection Well - Lansing

Phone (316) 263-5785

Elevation: Ground 2082 KB 2087

Contractor: Name: None Cheyenne Well

Total Depth 3580 PBDT 3553

License: 6454 Service

Amount of Surface Pipe Set and Cemented at 214 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry X Workover

If yes, show depth set 1600 Feet

 Oil SWD S10W Temp. Abd.
 Gas X ENHR S1GW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1600

feet depth to Surface w/ 300 sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan None Rework
(Data must be collected from the Reserve Pit) 5-798 U.C.

Operator: American Energies Corporation

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Dauwe "A" #2

Dewatering method used _____

Comp. Date 8-2-84 Old Total Depth 3580

Location of fluid disposal if hauled offsite:

 Deepening Re-perf. X Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. E-27,467
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

None

Operator Name _____

Lease Name _____ License No. _____

6-28-84 7-21-84 8-2-84

Spud Date _____ Date Reached TD _____ Completion Date _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Recompletion Start 3-28-98 3/29/98

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title President Date 4-30-98

Subscribed and sworn to before me this 30th day of April 1998.

Notary Public Melinda S. Wooten
Date Commission Expires 3-12-2000

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-12-2000

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC SWD/Rep NEPA
 KGS Plug Other (Specify) _____

Y 402

72720

SIDE TWO

Operator Name American Energies Corporation Lease Name Dauwe Well # A-2
 Sec. ___ Twp. ___ Rge. ___ County Rooks
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) None
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Top	Datum
Anhydrite	1440	-647
Topeka	3073	-986
Lansing	3329	-1242
T.D.	3580	-1493

Already on file with original ACO-1 and
 List All E.Logs Run: Saltwater Injection
 Application

DST #1: 3220-3266 Times: 30-45-30-30
 Recovered: 59' thin mud with few oil spots
 IFP: 68-48, FFP: 78-68
 ISIP: 971, FSIP: 864

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		214'	common	135	
Production		5 1/2"		3572'	EA2	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3364-67'		3000 gal. of 15% reg	3366'
2	3412-16'		3000 gal. of 15% reg	3414'
2	3497-3504'		3000 gal. of 15% reg	3501'
2	3541-45'		3000 gal. of 15% reg	3542'

TUBING RECORD Size 2" Set At 3553' Packer At 3322' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 3/29/98 Producing Method Flowing Pumping Gas Lift Other (Explain) Injection well

Estimated Production Per 24 Hours Oil 150 Bbls./day vacuum Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio 0 Gravity 0

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Production Interval