

Good

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACC-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-163-23300-0000

County Rooks

SW NE SE Sec. 30 Twp. 10S Rge. 18 X ^E_V

1650' Feet from (S)N (circle one) Line of Section

990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, (SE), NW or SW (circle one)

Lessee Name Dauwe Well # "B" #3

Field Name Ordway West

Producing Formation Lansing KC

Elevation: Ground 2053 KB 2058

Total Depth LTD: 3653 PBD

Amount of Surface Pipe Set and Cemented at set @ 219.62 Feet
8 5/8" X 20#

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from
 feet depth to w/ sx cat.

Drilling Fluid Management Plan D+A, 4-1-98 U.C.
 (Data must be collected from the Reserve Pit)

Chloride content 7,000 ppm Fluid Volume 600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled off site

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5399

Name: American Energies Corp.

Address 155 N. Market, Suite 710
Wichita, KS 67202

City/State/Zip

Purchaser: None

Operator Contact Person: Alan L. DeGood

Phone (316) 263-5785

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Jamie Hess

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

6-4-97 6-10-97
 Spud Date Date Reached TD Completion Date
KCC by U.C. *KCC by U.C.*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood

Title President Date 7-10-97

Subscribed and sworn to before me this 10th day of July
 19 97.

Notary Public Melinda S. Wooten
 Melinda S. Wooten
 Notary Public
 STATE OF KANSAS
 My Appl. Exp. 3-12-2005

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 SVD/Rep
 Plug
 NGPA
 Other (Specify) IS

SIDE TWO

72723

Operator Name American Energies Corp.

Lease Name Dauwe

Well # "B" #3

Sec. 30 Twp. 10S Rge. 18

East
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
SEE ATTACHMENT
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
SEE ATTACHMENT

List All E.Logs Run:
Radiation Guard Log
Geologist Report

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	219.62"	60/40 poz 3% cc, 2% gel	135	3% cc 2% ge

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

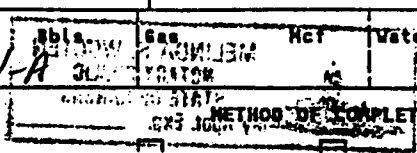
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D+A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>					

Disposition of Gas: Vented Sold Used on Lease Open Hole Other Produced Gas Compressed



COPY

AEC'S INTEREST: 40%

AMERICAN ENERGIES CORPORATION DAILY WELL REPORT

15-163-23300

LEASE: Dauwe "B" #3

SURFACE CASING: 5 jts 213.12' 8 5/8" X
20# set @ 219.62'

SPOT LOCATION: SW NE SE

PRODUCTION CASING:

SEC/TWP/RNG: Section 30-T10S-R18W

ELEVATION: GL: 2053 KB:2058

COUNTY: Rooks

SPUD DATE: 6-4-97

OPERATOR: American Energies Corp.

COMPLETION DATE:

CONTRACTOR: Mallard JV

GEOLOGIST: Alan DeGood

WELLSITE: Jamie Hess

NOTIFY: Reichenberger, Hess, Coakley,
DeGood, Thrasher, Spurlock, Neal,
Rac, Zivney, Cambron

REFERENCE WELL:

1: Dauwe "B" #1 C E/2 NE SE Sec 30

2: Dauwe 1 NE NE SE Sec 30

3: Anderson C NW NE Sec 31

FORMATION:	SAMPLE LOG:	COMPARISON:	ELECTRIC LOG TOPS:
		#1 #2 #3	
Anh (top)	1418 +640	-1 +7 +25	1418 +640
Anh (base)	1451 +607	+3	1452 +608
Topeka	3037 -979	+3 +1 +7	3040 -382
Heebner	3255 -1195	+5 +6 +10	3258 -1198
Lansing	3295 -1237	+5 +4 +8	3298 -1240
BKC	3521 -1463	+4 +2 +8	3523 -1465
Conglomerate	3537 -1479	+4 +4 NP	3538 -1480
Simpson	3632 -1574	+4 +4 NP	3632 -1574
LTD	3653		

MARTIN'S OIL COMPANY
1997 JUN 14 P 2:25

- 6-05-97 MIRT and spud 12 1/4" hole @ 9:15 p.m. Ran 5 jts 8 5/8" X 20#, tally 213.12' set @ 219.62'. Cemented with 135 sx 60/40 poz, 3% cc, 2% gel. Plug down at 2:45 a.m. by Allied of Hays, KS.
- 6-06-97 Drlg @ 1717'
- 6-07-97 Drlg @ 2675'
- 6-08-97 Tripping in hole for DST #1 - 3204-3230.
- 6-09-97 Tripping out of the hole with DST #2 - 3300-3385' (Lansing A-F). Times: 30-45-30-60. 1st Opening off bottom in 8 minutes, 2nd opening off bottom in 18 minutes. Recovered 490' Sli MSW with oil specks. IFP: 65-234, ISIP: 506, FFP: 237-315, FSIP: 508. IHP: 1682, FHP: 1658. Results DST #1: 3204-3230 (Plattsmouth). Times: 45-45-30-30. Recovered: 61' Mud with oil specks. IFP: 17-38, ISIP: 613, FFP: 38-47, FSIP: 535 and building. IHP: 1575, FHP: 1552.
- 6-10-97 Drlg @ 3607'. Results DST #3: 3460-3520' (I-L zones). Times: 30-30-30-30. 1st opening - weak blow and died in 15". 2nd opening - no blow, flushed tool. Recovered 5' mud. IFP: 29-39, ISIP: 357#, FFP: 41-45, FSIP: 275#. Will drill to 3640' TD and log.
- 6-11-97 Plugging completed. Plugging information as follows:
 1st plug @ 1430' with 25 sx
 2nd plug @ 820' with 100 sx
 3rd plug @ 270' with 40 sx
 4th plug @ 40' with 10 sx to surface, 15 sx in rathole, 10 sx in mousehole. Total of 200 sx 60/40 poz mix, 6% gel, 1/4# floseal per sack. Plug down at 9:45 p.m. by Allied of Russell.

COPY

MALLARD JV, Inc.
 DRILLING CONTRACTORS
 P. O. Box 1009
 McPHERSON, KS 67460 316-241-4640

Drillers Log

OPERATOR: **American Energies Corporation**
 155 N. Market, Suite 710
 Wichita, KS 67202

WELL: **Dauwe "B" #3**

API #: 15-163-23300-0000

COMMENCED: June 4, 1997

LOCATION: **SW NE SE**
 1650' FSL, 990' FEL
 Section 30, Township 10 S, Range 18 W
 Rooks County, Kansas

COMPLETED: June 10, 1997

TOTAL DEPTH: 3650'

ELEVATION: 2053' GL, 2058' KB

STATUS: Dry and Abandoned

SPUD: 9:16 pm 6/4/97

SIZE HOLE DRILLED: 12-1/4" x 221'

SURFACE CASING SIZE: 8-5/8" x 23# x 213' (5 jts.)

SET AT: 219'

CEMENT: 135 sacks 60/40 Pozmix, 3% cc, 2% gel

SIZE HOLE DRILLED: 7-7/8" x 3650' RTD

PLUGGED HOLE WITH: 200 sacks 60/40 Pozmix, 6% gel, 1/4# flocele per sack, as follows:
 25 sx @ 1430'
 100 sx @ 830'
 40 sx @ 270'
 15 sx rathole,
 10 sx mousehole

P. D.: 9:45 pm 6/10/97

DRILL STEM TESTS: 3

ELECTRIC LOG: Yes

RESERVE PIT: 72,000 ppm chlorides, 500 bbl free fluid content

RECEIVED
 KANSAS COMMISSION
 1997 JUN 14 D 2:25