

State Geological Survey
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-163-21,690

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Rooks

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Juanita Green

PROD. FORMATION _____

PHONE 265-9686

LEASE Peavey

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION NE SW SW

DRILLING Rains & Williamson Oil Co., Inc.

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS 435 Page Court, 220 W. Douglas

the SEC. 32 TWP. 10S RGE. 18W

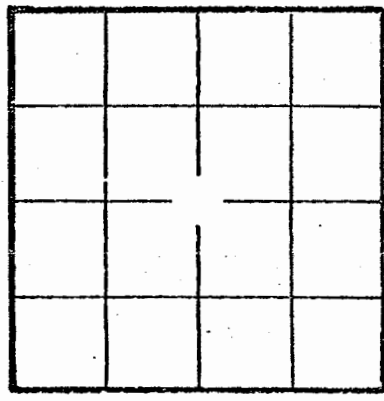
Wichita, Kansas 67202

WELL PLAT

PLUGGING Same

CONTRACTOR _____

ADDRESS _____



KCC
KGS
(Office Use)

TOTAL DEPTH 3600' PBTD _____

SPUD DATE 5-22-82 DATE COMPLETED 5-30-82

ELEV: GR 1990 DF _____ KB 1997

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 362' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Peavey LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

32-10-18w

SEP

P1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3428-3470, 30 (30) 30 (30). Rec. 10' mud. FP's 68-68, 68-68. IBHP 238, FBHP 170.			<u>SAMPLE TOPS</u>	
			Topeka	3005 (-1008)
DST #2 - 3480-3550, 30 (45) 30 (45). Rec. 62' mud. FP's 102-102, 102-102. IBHP 734, FBHP 611.			Heebner	3226 (-1229)
			Toronto	3243 (-1246)
			Lansing	3266 (-1269)
			BKC	3500 (-1503)
			Congl.	3520 (-1523)
			Weathered Arb.	3576 (-1578)
			RTD	3600 (-1603)

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WICHITA, BRANCH

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	362'	Common	225 sx.	3% cc., 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at