TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE 6-30-83 LICENSE # OPERATOR Don E. Pratt API NO. 15-163-21,816 ADDRESS Box 370, Hays, KS 67601 COUNTY Rooks FIELD Don E. Pratt PROD. FORMATION dry hole \*\* CONTACT PERSON PHONE 913-625-3446 State Geological Sukvey LEASE Warren C. Vine PURCHASER WICHITA BRANCH WELL NO. 1-33 ADDRESS WELL LOCATION SW SE NE Murfin Drilling Co., 2970 Ft. from S Line and DRILLING CONTRACTOR 990 Ft. from E Line of 617 Union Center ADDRESS the NE (Qtr.)SEC #33TWP 10 RGE 16w Wichitga, KS 67202 (Office WELL PLAT PLUGGING Murfin Drilling Co., Use Only) CONTRACTOR ADDRESS 617 Union Center KCC KGS / SWD/REP TOTAL DEPTH 3642' **PBTD** PLG. SPUD DATE 10-14-82 DATE COMPLETED 10-18-82 33 ELEV: GR 2037 DF 2039 KB 2042 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 209. DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other . ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

that:  Don E. PraTT , being of lawful age, hereby certification.	es
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit The statements and allegations contained therein are true and correct.	

	· ·			1100	I WELL	HISTORI
OPERATOR	Don Pratt	LEASE	Warren C Vine	SEC.33	TWP 10	RGE.18w

FILL IN WELL INFORMATION AS REQUESTION AS REQUESTION AS REQUESTION AND ADDRESS OF POTOSITY and contents thereof; cored intervention and appropriate the second potosity and contents thereof; cored intervention and appropriate the second potosity and contents the se	els, and all drill-		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
cluding depth interval tested, cushion used, time tool open, flowing and sl  FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
xx Check if no Drill Stem Tests Run.					
				İ	
Post Rock & Clay 65'				Ī	
Shale 210'				Í	
sand & shale : 1380'				1	
Anhydrite 1414' shale 2770'		·		ŀ	
lime & shale 3642'				1	
•				·	
j				,	
· ·					
·					
•					
'					

Purpose of string	Size hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percen additives
surface csq	12 <del>}</del> "	8 5/8"	20#	209 <b>'</b>	cas	165	
					-		
	<b>_</b>		ļ- <u>-</u>			<u> </u>	

If additional space is needed use Page 2, Side 2

LINER RECORD			PERFORATION RECORD				
Bettern, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval			
TUBING RECO	RD						
Setting depth	Packer set at						
	Bettem, ft.  TUBING RECO	Bettom, ft. Sacks cement  TUBING RECORD	Bottom, ft. Sacks cement Shots per ft.  TUBING RECORD	Bettom, ft. Sacks cement Shots per ft. Size & type  TUBING RECORD			