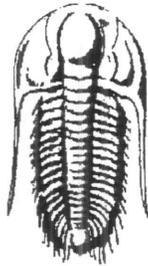


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TRILOBITE
TESTING, INC.

KCC
AUG 31 2005
CONFIDENTIAL

DRILL STEM TEST REPORT

Prepared For: **Murfin Drlg Co Inc**

250N Water
suite 300
Wichita Ks 67202

ATTN: David Doyel

15-10s-19w Rooks

Marbak #1-15

Start Date: 2005.07.04 @ 16:02:11

End Date: 2005.07.04 @ 23:35:10

Job Ticket #: 22085 DST #: 1

SESE NW

2250 FNL 2150 FWL

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drig Co Inc
 250N Water
 suite 300
 Wichita Ks 67202
 ATTN: David Doyel

Marbak #1-15

15-10s-19w Rooks

Job Ticket: 22085

DST#: 1

Test Start: 2005.07.04 @ 16:02:11

GENERAL INFORMATION:

Formation: **Toronto , Lans A-B**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 18:04:10
 Time Test Ended: 23:35:10

Test Type: **Conventional Bottom Hole**
 Tester: **Ray Schwager**
 Unit No: **28**

Interval: **3376.00 ft (KB) To 3466.00 ft (KB) (TVD)**
 Total Depth: **3466.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **2196.00 ft (KB)**
2191.00 ft (CF) -
 KB to GR/CF: **5.00 ft**

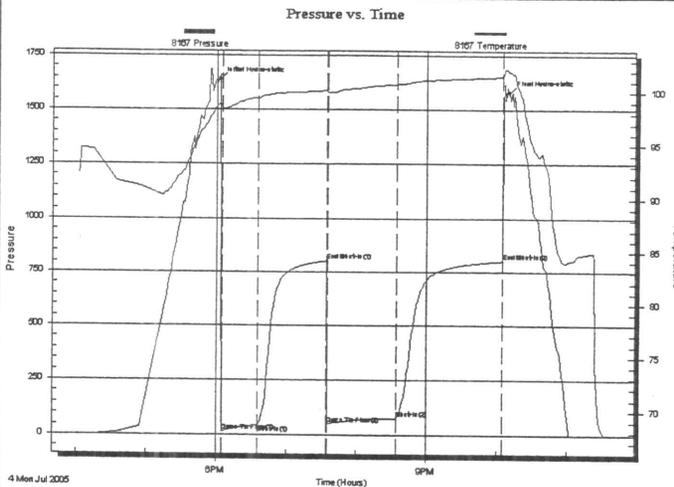
Serial #: 8167

Inside

Press@RunDepth: **76.54 psig @ 3380.01 ft (KB)**
 Start Date: **2005.07.04** End Date: **2005.07.04**
 Start Time: **16:02:11** End Time: **23:35:10**

Capacity: **7000.00 psig**
 Last Calib.: **2005.07.04**
 Time On Btrr: **2005.07.04 @ 18:02:10**
 Time Off Btrr: **2005.07.04 @ 22:09:40**

TEST COMMENT: **IFP-w k bl thru-out 1/4" to 1 1/2" bl**
FFP-no bl 1st 6min, then w k bl thru-out, surface bl
Times 30-60-60-90
no bl on shut-ins



PRESSURE SUMMARY

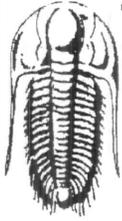
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1633.38	98.93	Initial Hydro-static
2	13.52	98.48	Open To Flow (1)
33	45.82	99.51	Shut-In(1)
92	801.61	100.18	End Shut-In(1)
93	50.62	99.99	Open To Flow (2)
152	76.54	100.77	Shut-In(2)
243	800.72	101.52	End Shut-In(2)
248	1576.55	102.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	CO	0.02
70.00	O&GCM 5%G 10%O 85%M	0.34
60.00	HO&GCM 5%G 21%O 74%M	0.43

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drig Co Inc

Marbak #1-15

250N Water
suite 300
Wichita Ks 67202

15-10s-19w Rooks

Job Ticket: 22085

DST#: 1

ATTN: David Doyel

Test Start: 2005.07.04 @ 16:02:11

Tool Information

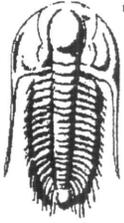
Drill Pipe:	Length: 3265.00 ft	Diameter: 3.80 inches	Volume: 45.80 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 46.39 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3376.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	90.02 ft			
Tool Length:	111.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3356.00	
Shut In Tool	5.00			3361.00	
Hydraulic tool	5.00			3366.00	
Packer	5.00			3371.00	21.00 Bottom Of Top Packer
Packer	5.00			3376.00	
Stubb	1.00			3377.00	
Perforations	3.00			3380.00	
Recorder	0.01	8167	Inside	3380.01	
Blank Spacing	63.00			3443.01	
Perforations	20.00			3463.01	
Recorder	0.01	13534	Outside	3463.02	
Bullnose	3.00			3466.02	90.02 Bottom Packers & Anchor

Total Tool Length: 111.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drig Co Inc

Marbak #1-15

250N Water
suite 300
Wichita Ks 67202
ATTN: David Doyel

15-10s-19w Rooks
Job Ticket: 22085 **DST#: 1**
Test Start: 2005.07.04 @ 16:02:11

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.53 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3100.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

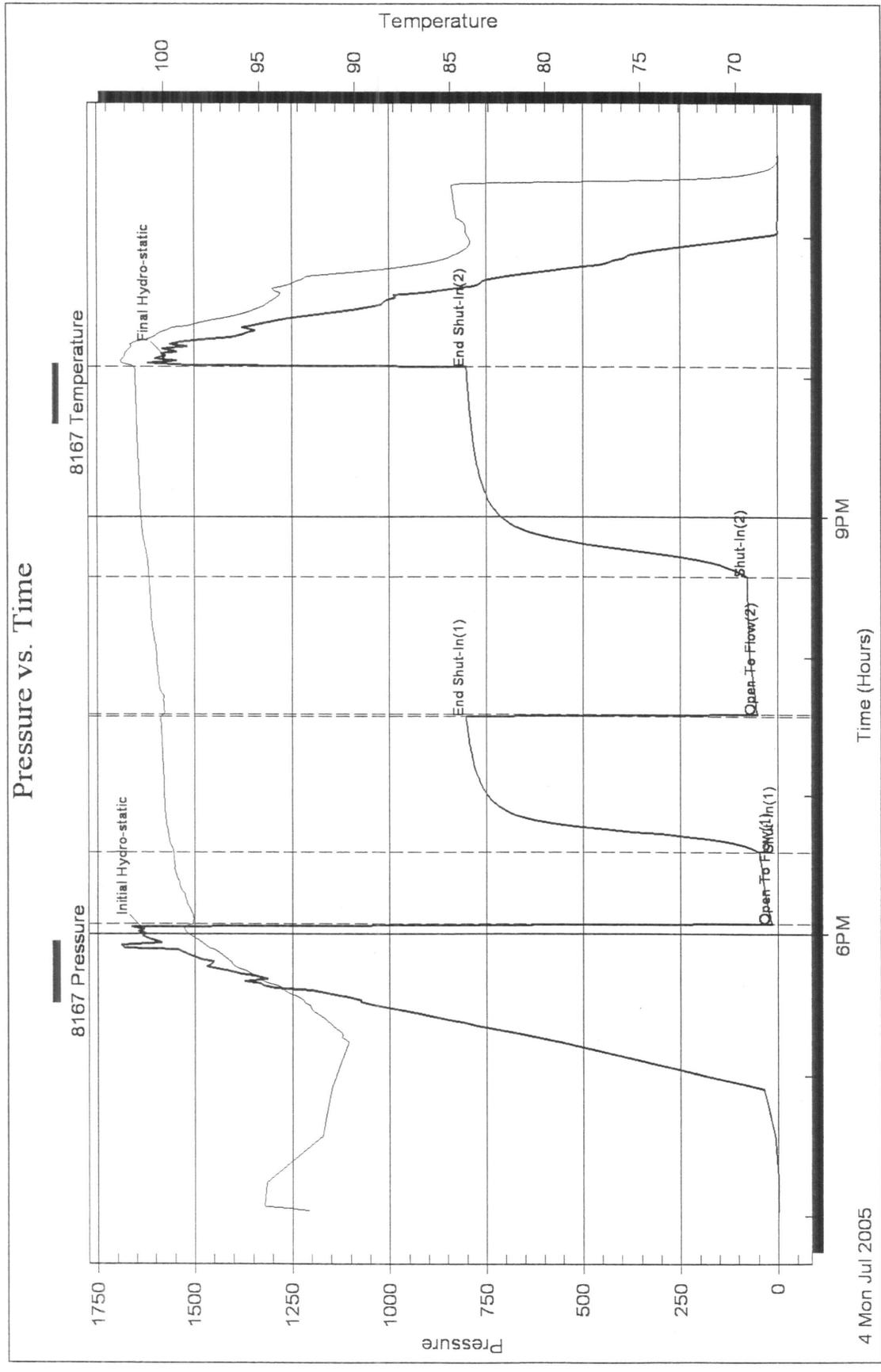
Length ft	Description	Volume bbl
5.00	CO	0.025
70.00	O&GCM 5%G 10%O 85%M	0.344
60.00	HO&GCM 5%G 21%O 74%M	0.432

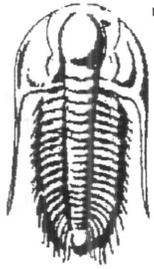
Total Length: 135.00 ft Total Volume: 0.801 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Murfin Drlg Co Inc**

250N Water
suite 300
Wichita Ks 67202

ATTN: David Doyel

15-10s-19w Rooks

Marbak #1-15

Start Date: 2005.07.05 @ 11:17:59

End Date: 2005.07.05 @ 19:28:28

Job Ticket #: 22086 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Murfin Drlg Co Inc

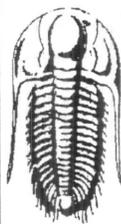
Marbak #1-15

15-10s-19w Rooks

DST # 2

Lans D,E,F,G

2005.07.05



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drig Co Inc

Marbak #1-15

250N Water
suite 300
Wichita Ks 67202
ATTN: David Doyel

15-10s-19w Rooks

Job Ticket: 22086 **DST#: 2**
Test Start: 2005.07.05 @ 11:17:59

Tool Information

Drill Pipe:	Length: 3332.00 ft	Diameter: 3.80 inches	Volume: 46.74 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 47.33 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3467.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.02 ft			
Tool Length:	88.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3447.00	
Shut In Tool	5.00			3452.00	
Hydraulic tool	5.00			3457.00	
Packer	5.00			3462.00	21.00 Bottom Of Top Packer
Packer	5.00			3467.00	
Stubb	1.00			3468.00	
Perforations	2.00			3470.00	
Recorder	0.01	8167	Inside	3470.01	
Blank Spacing	32.00			3502.01	
Perforations	29.00			3531.01	
Recorder	0.01	13534	Outside	3531.02	
Bullnose	3.00			3534.02	67.02 Bottom Packers & Anchor

Total Tool Length: 88.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drlg Co Inc

Marbak #1-15

250N Water
suite 300
Wichita Ks 67202
ATTN: David Doyel

15-10s-19w Rooks
Job Ticket: 22086 DST#: 2
Test Start: 2005.07.05 @ 11:17:59

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 102000 ppm	
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.53 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3100.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MGO 20%G 67%O 10%W 3%M	0.590
180.00	HO&GCMW 15%G34%O47%W4%M	2.525
300.00	HO&GCMW 15%G20%O55%W10%M	4.208
540.00	Water w/show of oil	7.575
0.00	180'GIP	0.000

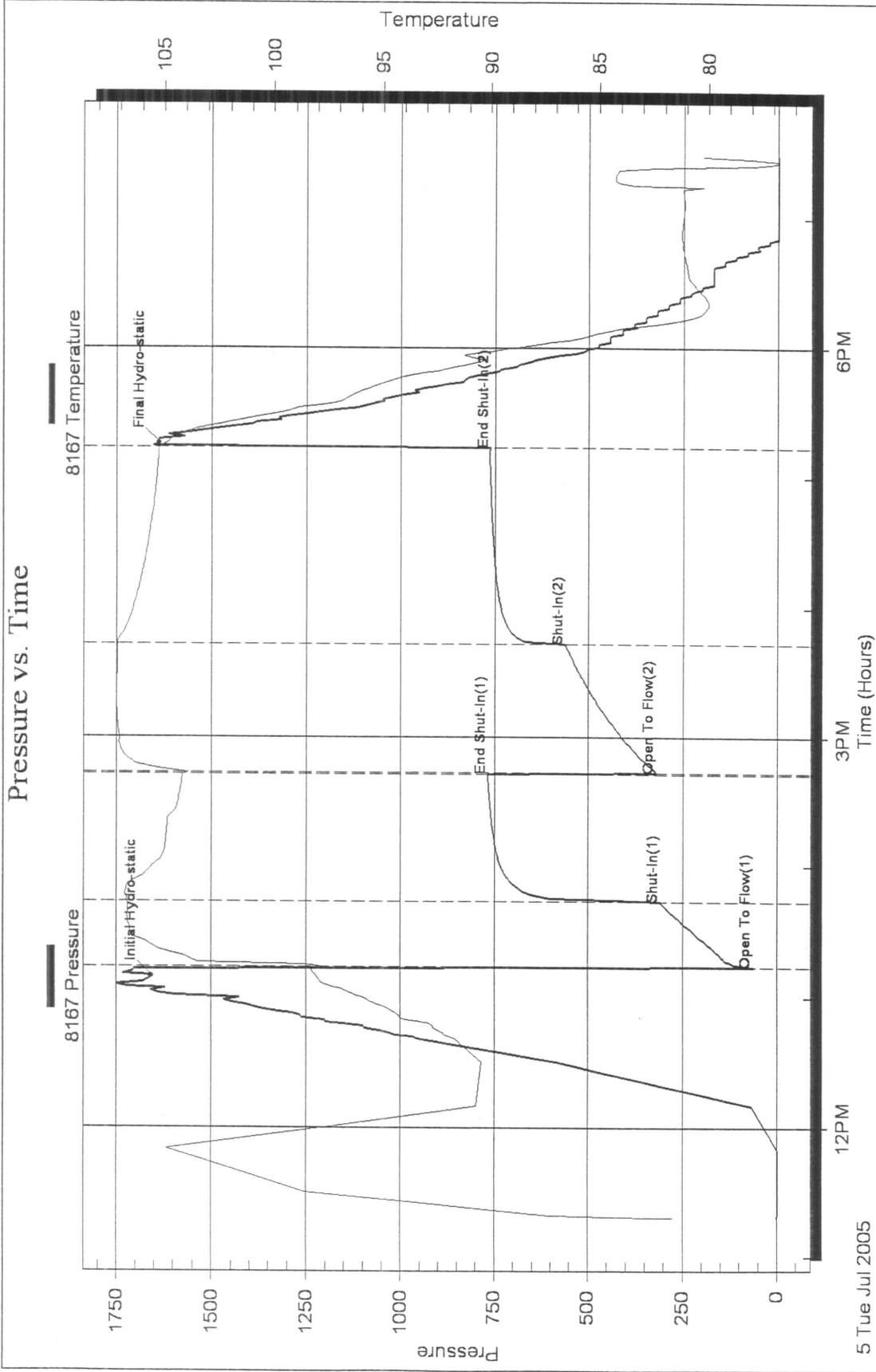
Total Length: 1140.00 ft Total Volume: 14.898 bbl

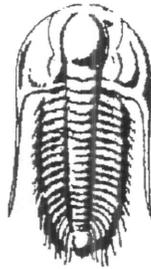
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW.06@85F

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Murfin Drlg Co Inc**

250N Water
suite 300
Wichita Ks 67202

ATTN: David Doyel

15-10s-19w Rooks

Marbak #1-15

Start Date: 2005.07.06 @ 08:17:40

End Date: 2005.07.06 @ 16:09:39

Job Ticket #: 22087 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Murfin Drlg Co Inc

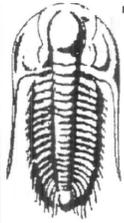
Marbak #1-15

15-10s-19w Rooks

DST # 3

Ians H-I-J-K

2005.07.06



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drig Co Inc

Marbak #1-15

250N Water
suite 300
Wichita Ks 67202
ATTN: David Doyel

15-10s-19w Rooks
Job Ticket: 22087 **DST#: 3**
Test Start: 2005.07.06 @ 08:17:40

Tool Information

Drill Pipe:	Length: 3425.00 ft	Diameter: 3.80 inches	Volume: 48.04 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 48.63 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3536.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	84.02 ft			
Tool Length:	105.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3516.00	
Shut In Tool	5.00			3521.00	
Hydraulic tool	5.00			3526.00	
Packer	5.00			3531.00	21.00 Bottom Of Top Packer
Packer	5.00			3536.00	
Stubb	1.00			3537.00	
Perforations	2.00			3539.00	
Recorder	0.01	8167	Inside	3539.01	
Blank Spacing	63.00			3602.01	
Perforations	15.00			3617.01	
Recorder	0.01	13534	Outside	3617.02	
Bullnose	3.00			3620.02	84.02 Bottom Packers & Anchor

Total Tool Length: 105.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drig Co Inc

Marbak #1-15

250N Water
suite 300

15-10s-19w Rooks

Wichita Ks 67202

Job Ticket: 22087

DST#: 3

ATTN: David Doyel

Test Start: 2005.07.06 @ 08:17:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbf

Water Loss: 6.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
220.00	CO	1.993
130.00	MGO 15%G 65%O 20%M	1.824
0.00	490'GIP	0.000

Total Length: 350.00 ft

Total Volume: 3.817 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8167

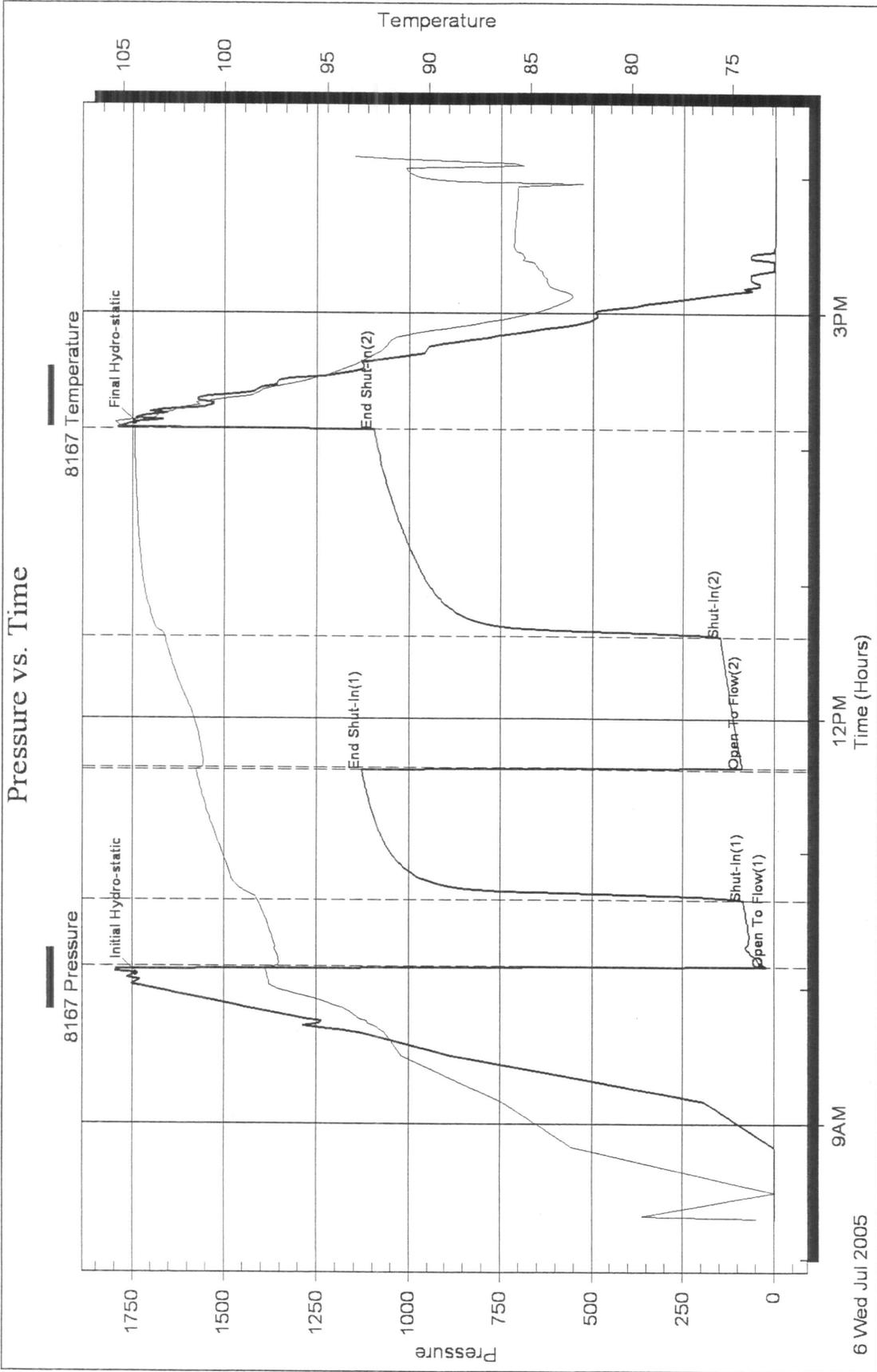
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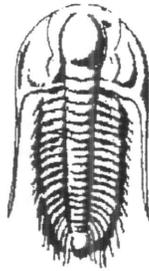
Murfin Dtg Co Inc

15-10s-19w Rooks

DST Test Number: 3

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Murfin Drlg Co Inc**

250N Water
suite 300
Wichita Ks 67202

ATTN: David Doyel

15-10s-19w Rooks

Marbak #1-15

Start Date: 2005.07.07 @ 04:36:57

End Date: 2005.07.07 @ 11:35:26

Job Ticket #: 22088 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Murfin Drlg Co Inc

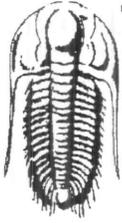
Marbak #1-15

15-10s-19w Rooks

DST # 4

Arbuckle

2005.07.07



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drig Co Inc

Marbak #1-15

250N Water
suite 300
Wichita Ks 67202
ATTN: David Doyel

15-10s-19w Rooks
Job Ticket: 22088 **DST#: 4**
Test Start: 2005.07.07 @ 04:36:57

Tool Information

Drill Pipe:	Length: 3613.00 ft	Diameter: 3.80 inches	Volume: 50.68 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 51.27 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3734.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.02 ft			
Tool Length:	37.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			3714.00	
Shut In Tool	5.00			3719.00	
Hydraulic tool	5.00			3724.00	
Packer	5.00			3729.00	21.00 Bottom Of Top Packer
Packer	5.00			3734.00	
Stubb	1.00			3735.00	
Recorder	0.01	8167	Inside	3735.01	
Perforations	12.00			3747.01	
Recorder	0.01	13534	Outside	3747.02	
Bullhose	3.00			3750.02	16.02 Bottom Packers & Anchor
Total Tool Length:	37.02				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drlg Co Inc

Marbak #1-15

250N Water
suite 300
Wichita Ks 67202
ATTN: David Doyel

15-10s-19w Rooks
Job Ticket: 22088 DST#: 4
Test Start: 2005.07.07 @ 04:36:57

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	17 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5800.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	CO	0.148
30.00	HOCM 20%O 80%M	0.148

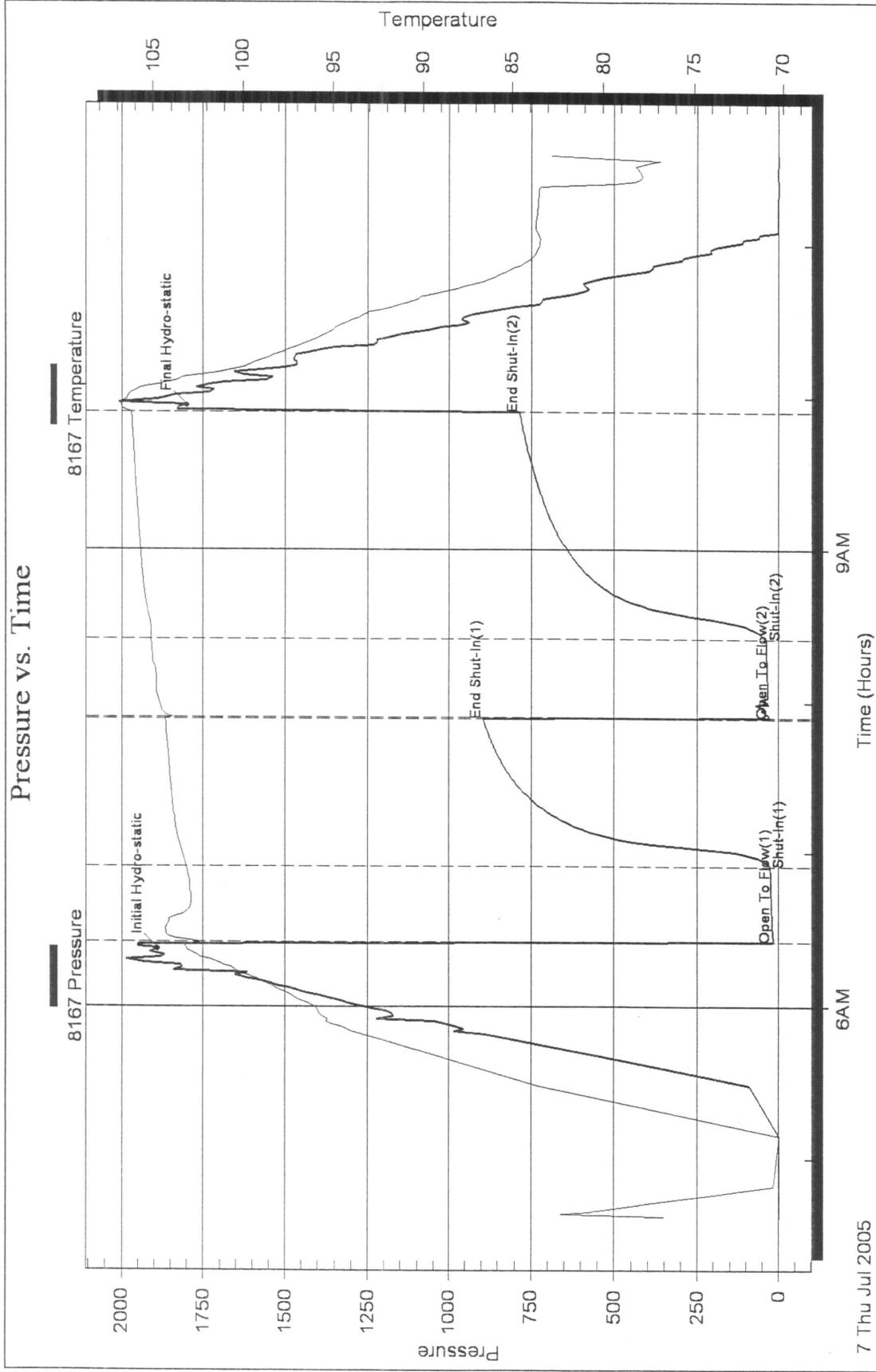
Total Length: 60.00 ft Total Volume: 0.296 bbl

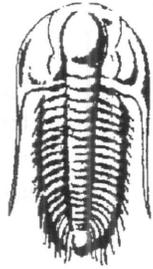
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Murfin Drlg Co Inc**

250N Water
suite 300
Wichita Ks 67202

ATTN: David Doyel

15-10s-19w Rooks

Marbak #1-15

Start Date: 2005.07.07 @ 17:26:53

End Date: 2005.07.07 @ 22:47:52

Job Ticket #: 22089 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Murfin Drlg Co Inc

Marbak #1-15

15-10s-19w Rooks

DST # 5

Arbuckle

2005.07.07



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilg Co Inc
 250N Water
 suite 300
 Wichita Ks 67202
 ATTN: David Doyel

Marbak #1-15
15-10s-19w Rooks
 Job Ticket: 22089 DST#: 5
 Test Start: 2005.07.07 @ 17:26:53

GENERAL INFORMATION:

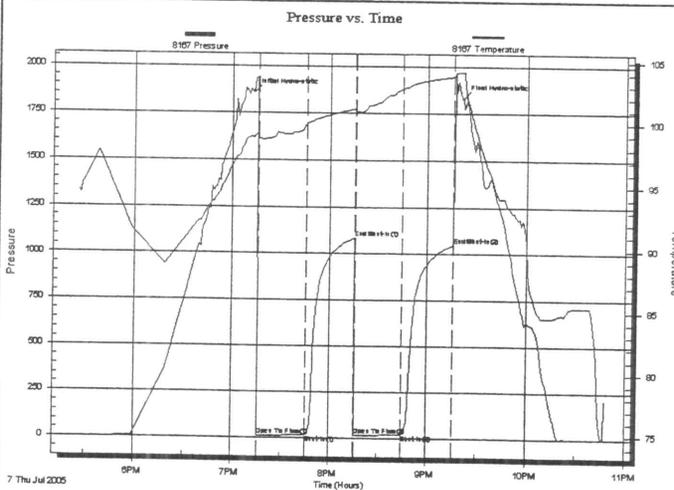
Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:15:22
 Time Test Ended: 22:47:52
 Interval: **3750.00 ft (KB) To 3760.00 ft (KB) (TVD)**
 Total Depth: 3760.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Ray Schwager
 Unit No: 28
 Reference Elevations: 2196.00 ft (KB)
 2191.00 ft (CF) -
 KB to GR/CF: 5.00 ft

Serial #: 8167

Inside

Press@RunDepth: 21.65 psig @ 3752.01 ft (KB)
 Start Date: 2005.07.07 End Date: 2005.07.07
 Start Time: 17:26:53 End Time: 22:47:52
 Capacity: 7000.00 psig
 Last Calib.: 2005.07.07
 Time On Btm: 2005.07.07 @ 19:12:52
 Time Off Btm: 2005.07.07 @ 21:21:22

TEST COMMENT: IFP-surface bl start of flow ,dead thru-out
 FFP-no bl
 Times 30-30-30-30
 no bl on shut-in



PRESSURE SUMMARY

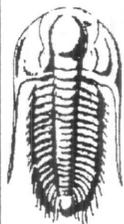
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1857.50	98.91	Initial Hydro-static
3	11.89	98.84	Open To Flow (1)
33	16.69	99.99	Shut-In(1)
63	1084.03	101.22	End Shut-In(1)
63	16.46	100.80	Open To Flow (2)
92	21.65	102.82	Shut-In(2)
123	1048.59	103.80	End Shut-In(2)
129	1829.31	104.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drlg Co Inc

Marbak #1-15

250N Water

15-10s-19w Rooks

suite 300

Job Ticket: 22089

DST#: 5

Wichita Ks 67202

ATTN: David Doyel

Test Start: 2005.07.07 @ 17:26:53

Tool Information

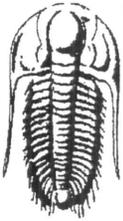
Drill Pipe:	Length: 3614.00 ft	Diameter: 3.80 inches	Volume: 50.69 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 51.28 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 33000.00 lb
Depth to Top Packer:	3750.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.02 ft			
Tool Length:	31.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3730.00	
Shut In Tool	5.00			3735.00	
Hydraulic tool	5.00			3740.00	
Packer	5.00			3745.00	21.00 Bottom Of Top Packer
Packer	5.00			3750.00	
Stubb	1.00			3751.00	
Perforations	1.00			3752.00	
Recorder	0.01	8167	Inside	3752.01	
Perforations	5.00			3757.01	
Recorder	0.01	13534	Outside	3757.02	
Bullnose	3.00			3760.02	10.02 Bottom Packers & Anchor

Total Tool Length: 31.02



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DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drig Co Inc
250N Water
suite 300
Wichita Ks 67202
ATTN: David Doyel

Marbak #1-15
15-10s-19w Rooks
Job Ticket: 22089 **DST#: 5**
Test Start: 2005.07.07 @ 17:26:53

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6100.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

