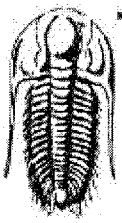


15-163-23726

18-10s-19w

IND

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		
Lario Oil & Gas Co 301 S. Market Wichita, KS 67202 ATTN: Larry Nicholson	Anderson #18 15 18-10s-19w/Rooks Job Ticket: 32165 DST#:1 Test Start: 2008.06.26 @ 21:22:34		

GENERAL INFORMATION:

 Formation: **Dolomite**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:26:34
 Time Test Ended: 04:14:04

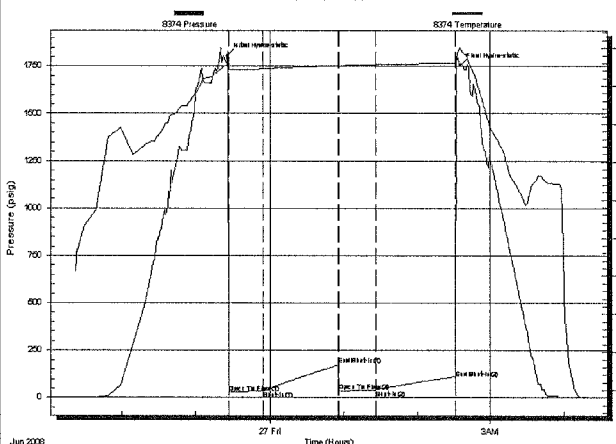
 Interval: **3675.00 ft (KB) To 3772.00 ft (KB) (TVD)**
 Total Depth: 3772.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

 Test Type: Conventional Bottom Hole
 Tester: Tyson Flax
 Unit No: 44

 Reference Elevations: 2227.00 ft (KB)
 2222.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8374 Inside
 Press@RunDepth: 40.28 psig @ 3680.00 ft (KB)
 Start Date: 2008.06.26 End Date: 2008.06.27
 Start Time: 21:22:35 End Time: 04:14:04
 Capacity: 7000.00 psig
 Last Calib.: 2008.06.27
 Time On Btm: 2008.06.26 @ 23:25:34
 Time Off Btm: 2008.06.27 @ 02:35:04

TEST COMMENT: IFP - Weak surface blow built to 1.25"
 ISI - noblow back
 FFP - no blow
 FSI - no blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1802.82	107.73	Initial Hydro-static
1	26.16	107.15	Open To Flow(1)
29	33.67	107.25	Shut-In(1)
90	172.54	107.67	End Shut-In(1)
91	36.08	107.57	Open To Flow(2)
120	40.28	107.81	Shut-In(2)
186	102.67	108.02	End Shut-In(2)
190	1753.81	110.04	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
10.00	Mud w/scum of oil	0.05

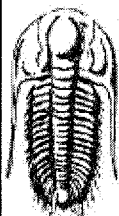
Gas Rates		
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Well probably 15, not 18 as printed

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KANSAS CORPORATION COMMISSION

SEP 12 2008

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co

Anderson #18

301 S. Market
Wichita, KS 67202

18-10s-19w/Rooks

Job Ticket: 32165

DST#:1

ATTN: Larry Nicholson

Test Start: 2008.06.26 @ 21:22:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud w/scum of oil	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

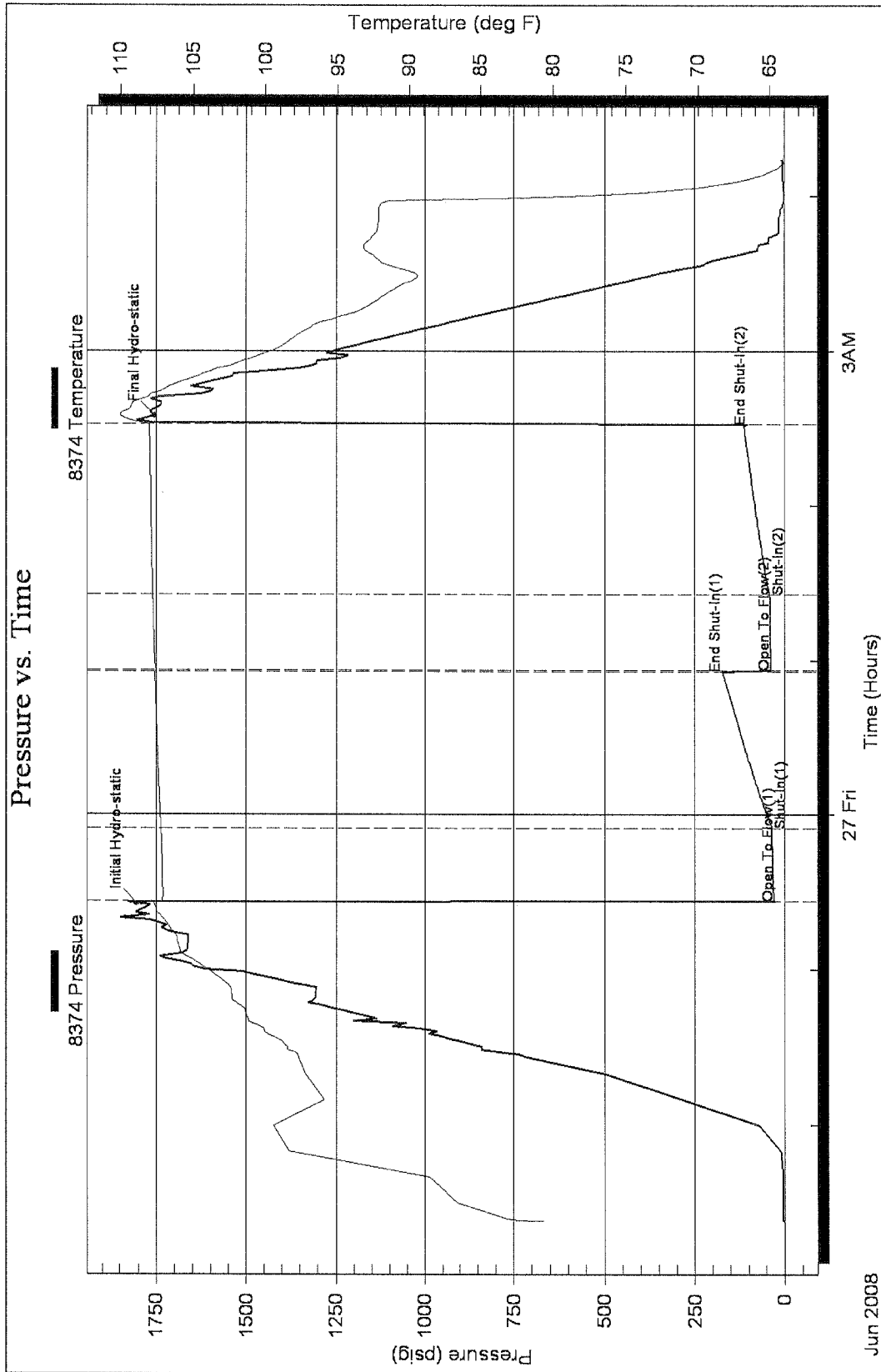
Serial #: 8374

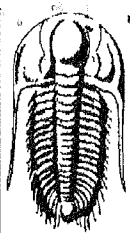
Inside

Lario Oil & Gas Co

18-10s-19w /Rooks

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lario Oil & Gas Co

301 S. Market
Wichita, KS 67202

ATTN: Larry Nicholson

Anderson #15

18-10s-19w/Rooks

Job Ticket: 32166

DST#: 2

Test Start: 2008.06.27 @ 10:33:40

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:27:40

Time Test Ended: 18:20:10

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 44

Interval: **3754.00 ft (KB) To 3786.00 ft (KB) (TVD)**

Total Depth: 3786.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2227.00 ft (KB)

2222.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8374

Inside

Press@RunDepth: 358.26 psig @ 3758.00 ft (KB)

Start Date: 2008.06.27

End Date:

2008.06.27

Start Time: 10:33:41

End Time:

18:20:10

Capacity: 7000.00 psig

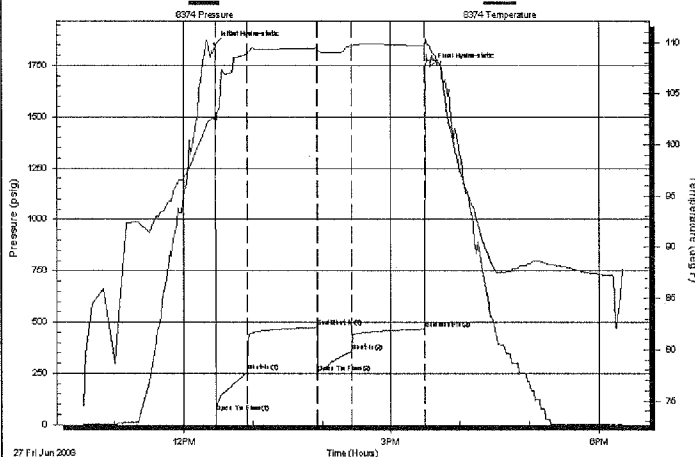
Last Calib.: 2008.06.27

Time On Btm: 2008.06.27 @ 12:27:10

Time Off Btm: 2008.06.27 @ 15:34:40

TEST COMMENT: IFP - BOB in 4 min
ISI - Weak surface blow back built to 1"
FFP - BOB in 7 min
FSI - Weak surface blow back built to 1/2"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1853.38	102.41	Initial Hydro-static
1	57.56	101.78	Open To Flow (1)
29	257.86	108.84	Shut-In(1)
89	475.27	109.46	End Shut-In(1)
90	256.06	109.28	Open To Flow (2)
119	358.26	109.67	Shut-In(2)
183	466.53	109.64	End Shut-In(2)
188	1745.64	109.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCMW 10%O,60%W,30%M	0.30
120.00	OCWM 10%O,10%W,80%M	1.10
120.00	MCO 60%O,40%M	1.70
180.00	MO 80%O,20%M	2.55
330.00	CO	4.68

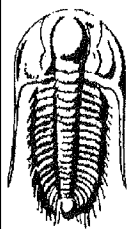
Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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SEP 12 2008

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co

Anderson #15

301 S. Market
Wichita, KS 67202

18-10s-19w/Rooks

Job Ticket: 32166

DST#: 2

ATTN: Larry Nicholson

Test Start: 2008.06.27 @ 10:33:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

23 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	OCMW 10%O,60%W,30%M	0.295
120.00	OCWM 10%O,10%W,80%M	1.099
120.00	MCO 60%O,40%M	1.701
180.00	MO 80%O,20%M	2.552
330.00	CO	4.678

Total Length: 810.00 ft

Total Volume: 10.325 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

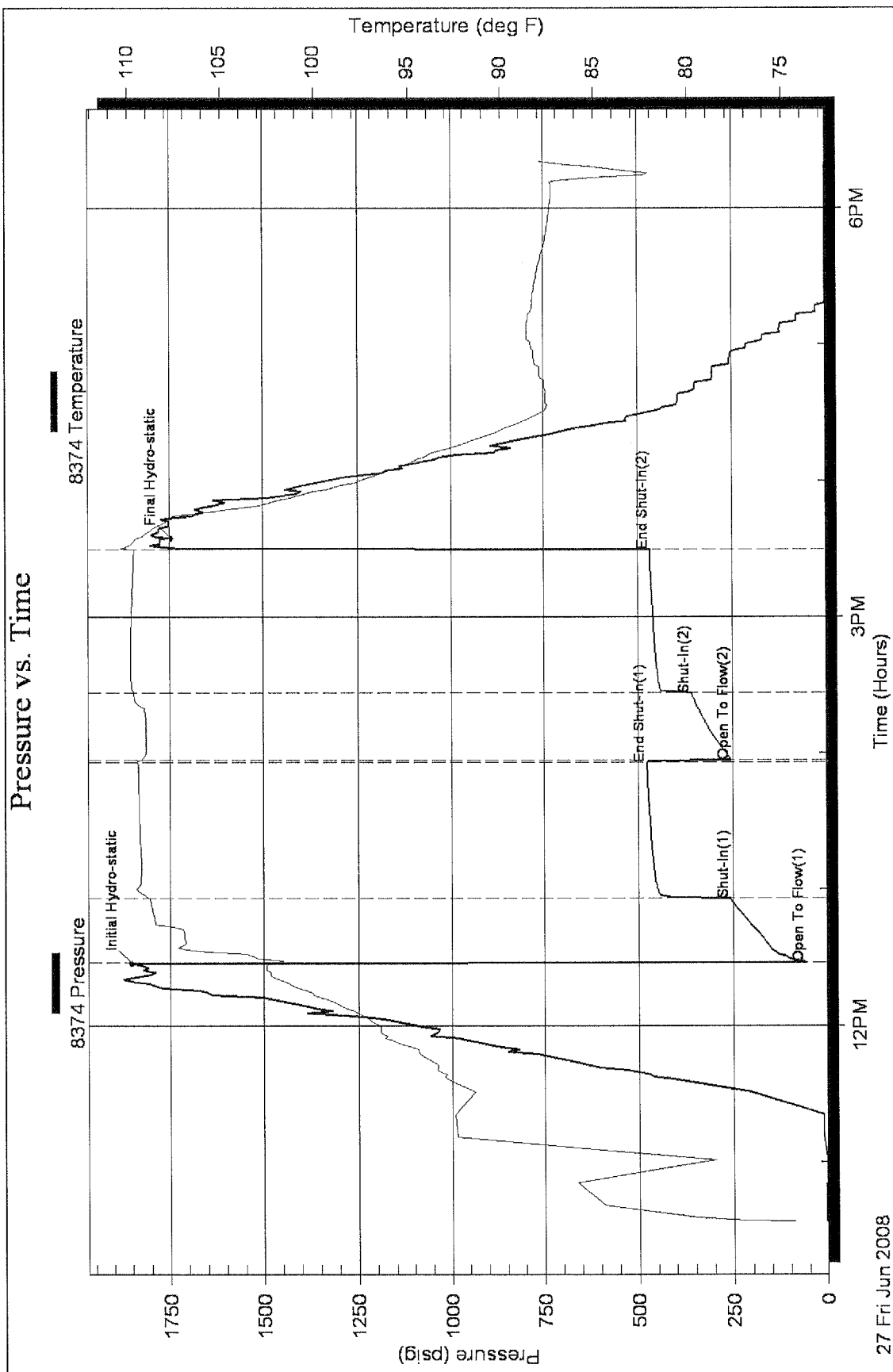
Serial #:

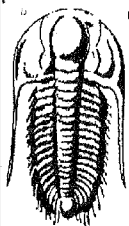
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co

301 S. Market
Wichita, KS 67202

ATTN: Larry Nicholson

Anderson #15

18-10s-19w/Rooks

Job Ticket: 32176

DST#: 3

Test Start: 2008.06.28 @ 02:05:19

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:29:19

Time Test Ended: 09:49:49

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 44

Interval: 3788.00 ft (KB) To 3795.00 ft (KB) (TVD)

Total Depth: 3795.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2227.00 ft (KB)

2222.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8374

Inside

Press@RunDepth: 469.61 psig @ 3789.00 ft (KB)

Start Date: 2008.06.28

End Date:

2008.06.28

Start Time: 02:05:20

End Time:

09:49:49

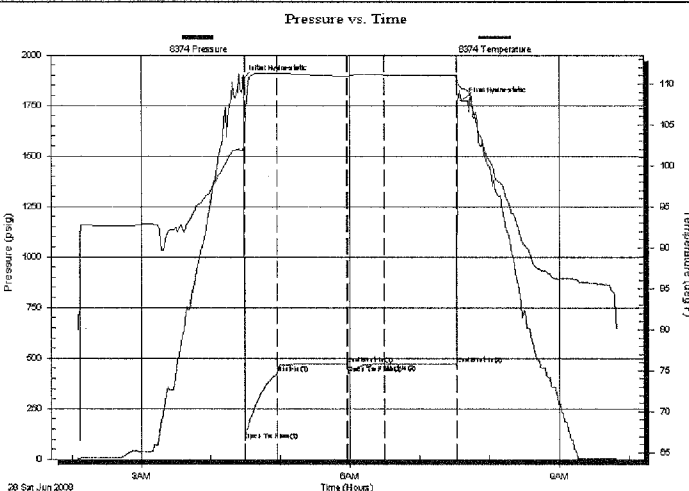
Capacity: 7000.00 psig

Last Calib.: 2008.06.28

Time On Btm: 2008.06.28 @ 04:28:19

Time Off Btm: 2008.06.28 @ 07:36:19

TEST COMMENT: IFP - BOB in 2 min
ISI - no blow back
FFP - BOB in 16 min died to 6"
FSI - no blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1881.94	101.88	Initial Hydro-static
1	92.47	102.95	Open To Flow (1)
30	422.69	111.24	Shut-In(1)
89	469.17	110.92	End Shut-In(1)
90	425.34	110.89	Open To Flow (2)
121	469.61	111.11	Shut-In(2)
183	470.14	111.01	End Shut-In(2)
188	1772.93	109.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
600.00	Water	7.35
240.00	VSOCW 2%O,98%W	3.40
149.00	VSOCMW 5%O,60%W,40%M	2.11
1.00	CO	0.01

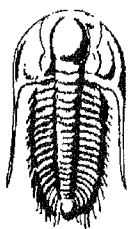
Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co

Anderson #15

301 S. Market
Wichita, KS 67202

18-10s-19w/Rooks

Job Ticket: 32176

DST#: 3

ATTN: Larry Nicholson

Test Start: 2008.06.28 @ 02:05:19

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

20000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
600.00	Water	7.348
240.00	VSOCW 2%O,98%W	3.402
149.00	VSOCMW 5%O,60%W,40%M	2.112
1.00	CO	0.014

Total Length: 990.00 ft

Total Volume: 12.876 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

