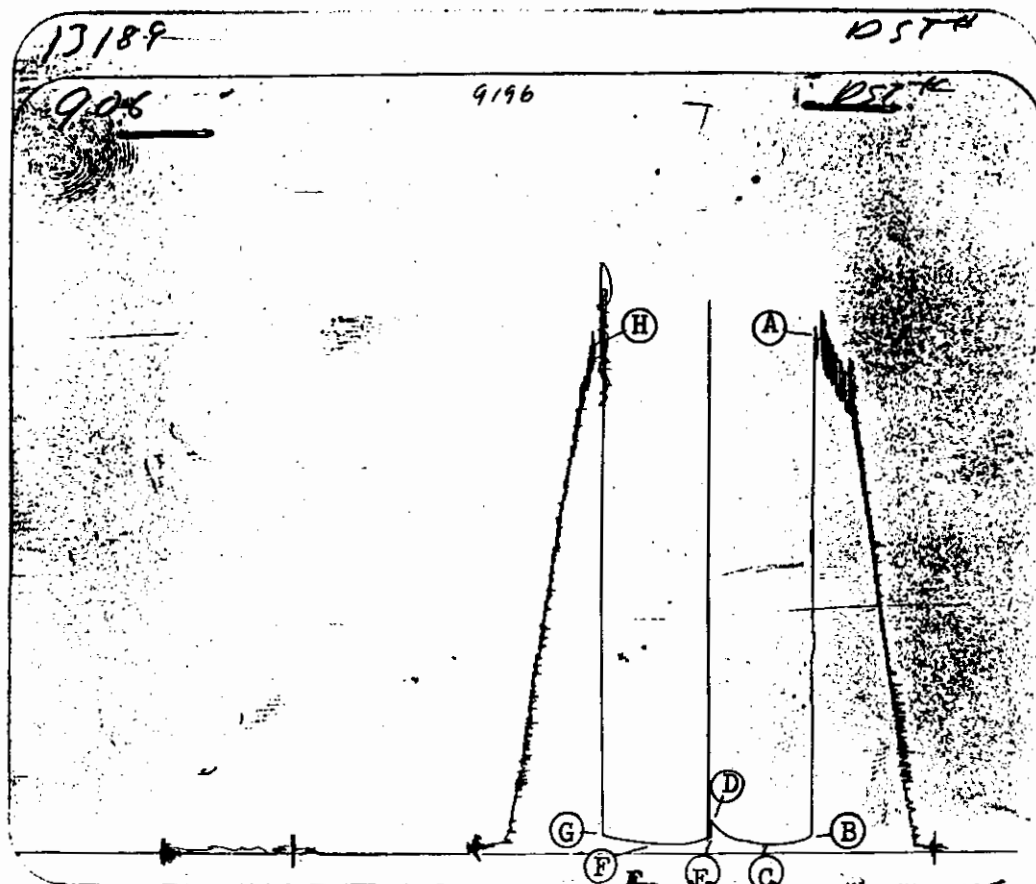




POINT	PRESSURE		
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	1912	1912	P.S.I.
(B) First Initial Flow Pressure	36	63	P.S.I.
(C) First Final Flow Pressure	36	31	P.S.I.
(D) Initial Closed-in Pressure	130	115	P.S.I.
(E) Second Initial Flow Pressure	36	58	P.S.I.
(F) Second Final Flow Pressure	43	34	P.S.I.
(G) Final Closed-in Pressure	65	61	P.S.I.
(H) Final Hydrostatic Mud	1876	1851	P.S.I.

SUPERIOR TESTERS ENTERPRISES, INC.

WELL IDENTIFICATION DATA

COMPANY : ENERGY THREE INC. WELL NAME : BLANCHETT #1
ADDRESS : BOX 1505, GREAT BEND LOCATION : 33-10S-19W
STATE & COUNTY : KANSAS, ROOKS FIELD :
ELEV.(GR) : (KB) : 2141 TEST DATE : 3-7-85

EQUIPMENT AND HOLE DATA

FORMATION TESTED : LANSING DRILL PIPE LENGTH(ft) : 3506
TEST INT. KB : 3527 to 3544 DRILL PIPE O.D.(in) : 3.82
ANCHOR LENGTH(ft) : 17 WEIGHT PIPE LENGTH(ft) : NONE
TYPE OF TEST : Conventional WEIGHT PIPE ID : 2.75
TOTAL DEPTH(ft-kb) : 3544 DRILL COLLAR LENGTH(ft) : NONE
MAIN HOLE SIZE(in) : 7 7/8 DRILL COLLAR I.D.(in) : 2.259
MUD WEIGHT : 9.9 TOP PACKER DEPTH(kb) : 3522
MUD VISCOSITY : 44 BOTTOM PACKER DEPTH(kb) : 3527
MUD CHLORIDES : 36000 DUAL PACKERS : YES
SURFACE CHOKE : 3/4 PACKER SIZE(in) : 6 3/4
BOTTOM CHOKE(in) : 3/4 PACKER HOLD : Yes
TOOL SIZE(O.D.) : 5 1/2 TOOL PLUG : No
TOOL JOINT SIZE(F.H.) : 4 1/2 REVERSED OUT : No
RESERVOIR TEMPERATURE(F) : 103 TEST TICKET NUMBER : 9196

EXTRA EQUIPMENT :

ELEMENT SERIAL NO. : 906
RANGE : 0 - 2875 CLOCK RANGE : 12 HOURS
CAL. EQU. : 720.06 * Defl. + 3.83

SURFACE BLOW

1st Opening : WEAK DIED IN 8 MINUTES
2nd Opening : NO BLOW-FLUSHED) TOOL-WEAK SURGE-NO BLOW

RECOVERY

Recovered 5 feet of DRILLING MUD

REMARKS :

WITNESSED BY : TOOL OPERATOR : JON BUCHHOLZ

INTERPRETATION BY : SUPERIOR TESTERS ENTERPRISES, INC.

SUPERIOR TESTERS ENTERPRISES, INC.

SUBSURFACE PRESSURE MEASUREMENTS

COMPANY : ENERGY THREE INC.
DATE OF TEST : 3-7-85
DEPTH : 3536.0

WELL NAME : BLANCHETT #1
LOCATION : 33-10S-19W
SERIAL NO. : 906

COMMENTS	TIME min	DEFL in	----- CALC	PRESSURE PSIG CORR	----- CORRECTED
TEST NO.:1					
Depth : 3536.0 ft-kb					
-1ST HYDROSTATIC	0.0	2.650	1911.98	.63	1912.61
- 0:00	0.0	.088	67.20	-3.34	63.86
- 0:00	0.0	.088	67.20	-3.34	63.86
-19:04 1ST FLOW	0.0	.088	67.20	-3.34	63.86
- 19:08	4.0	.069	53.52	-3.44	50.07
- 19:13	9.0	.062	48.48	-3.48	44.99
- 19:17	13.0	.052	41.28	-3.54	37.74
- 19:21	17.0	.050	39.84	-3.55	36.28
- 19:25	21.0	.045	36.24	-3.58	32.66
- 19:29	25.0	.044	35.52	-3.58	31.93
- 19:33	29.0	.043	34.80	-3.59	31.20
- 19:35	31.0	.043	34.80	-3.59	31.20
-19:35 END FLOW	0.0	.043	34.80	-3.59	31.20
- 19:38	3.0	.044	35.52	-3.58	31.93
- 19:41	6.0	.044	35.52	-3.58	31.93
- 19:44	9.0	.045	36.24	-3.58	32.66
- 19:46	11.0	.048	38.40	-3.56	34.83
- 19:49	14.0	.053	42.00	-3.53	38.46
- 19:52	17.0	.056	44.16	-3.52	40.64
- 19:55	20.0	.058	45.60	-3.51	42.09
- 19:58	23.0	.063	49.20	-3.48	45.72
- 20:00	25.0	.072	55.68	-3.43	52.25
- 20:03	28.0	.081	62.16	-3.38	58.78
- 20:06	31.0	.092	70.08	-3.31	66.76
- 20:09	34.0	.105	79.44	-3.24	76.20
- 20:12	37.0	.124	93.12	-3.13	89.99
- 20:15	40.0	.151	112.56	-2.98	109.58
- 20:15	40.0	.159	118.32	-2.94	115.38
-20:15 1ST SHUT-IN	0.0	.159	118.32	-2.94	115.38
-20:15 2ND FLOW	0.0	.081	62.16	-3.38	58.78
- 20:15	0.0	.076	58.56	-3.40	55.15
- 20:18	3.0	2.849	2055.27	.04	2055.32
- 20:18	3.0	.081	62.16	-3.38	58.78
- 20:24	9.0	.062	48.48	-3.48	44.99
- 20:28	13.0	.056	44.16	-3.52	40.64
- 20:32	17.0	.050	39.84	-3.55	36.28
- 20:36	21.0	.047	37.68	-3.57	34.11
- 20:41	26.0	.047	37.68	-3.57	34.11
- 20:46	31.0	.047	37.68	-3.57	34.11
-20:46 END FLOW	0.0	.047	37.68	-3.57	34.11

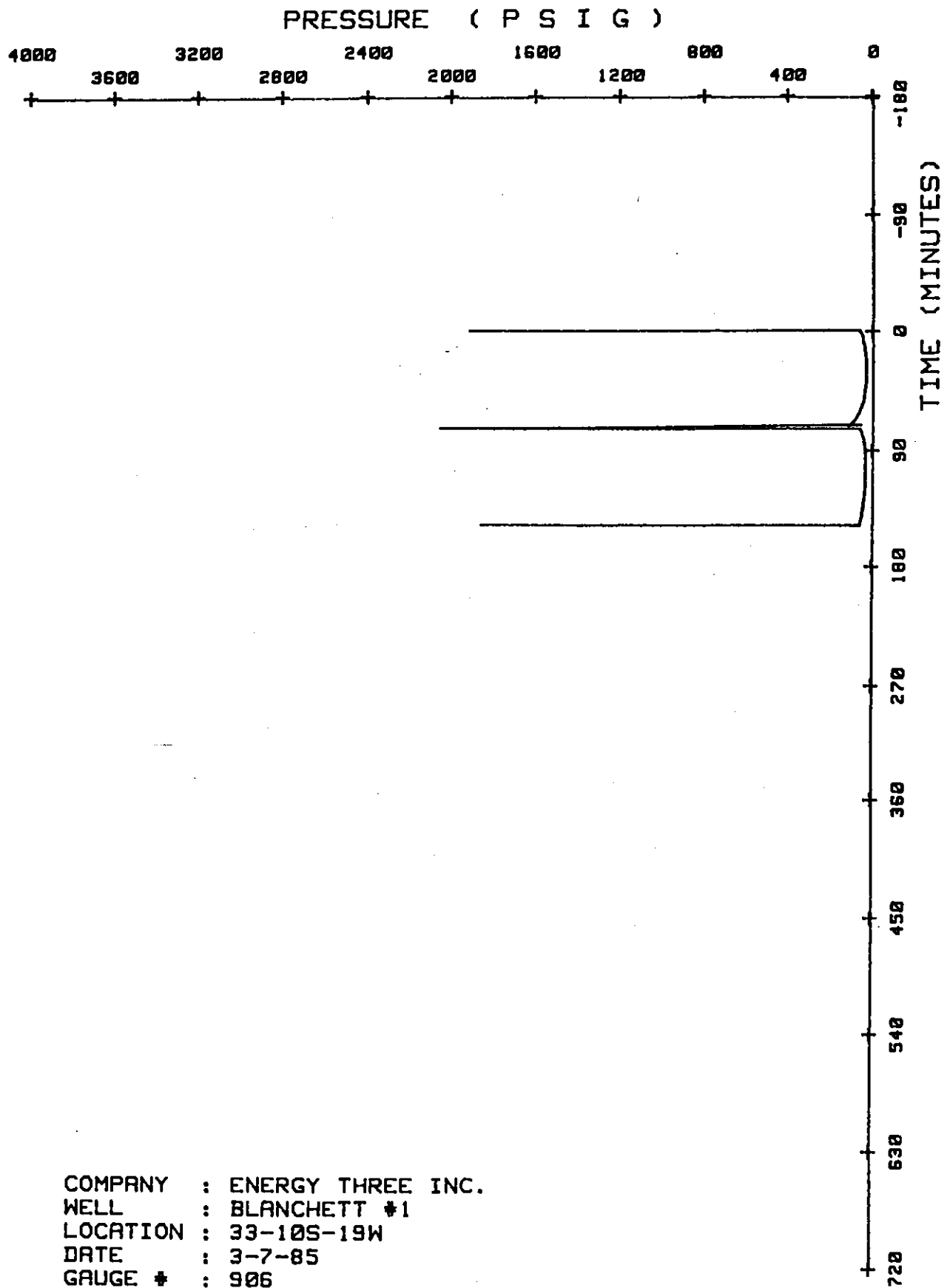
SUPERIOR TESTERS ENTERPRISES, INC.

SUBSURFACE PRESSURE MEASUREMENTS

COMPANY : ENERGY THREE INC.
DATE OF TEST : 3-7-85
DEPTH : 3536.0

WELL NAME : BLANCHETT #1
LOCATION : 33-10S-19W
SERIAL NO. : 906

COMMENTS	TIME min	DEFL in	----- CALC	----- PRESSURE PSIG CORR	----- CORRECTED
TEST NO.:1					
- 20:49	3.0	.048	38.40	-3.56	34.83
- 20:52	6.0	.048	38.40	-3.56	34.83
- 20:55	9.0	.048	38.40	-3.56	34.83
- 20:57	11.0	.048	38.40	-3.56	34.83
- 21:00	14.0	.049	39.12	-3.56	35.56
- 21:03	17.0	.049	39.12	-3.56	35.56
- 21:06	20.0	.051	40.56	-3.55	37.01
- 21:09	23.0	.054	42.72	-3.53	39.19
- 21:12	26.0	.057	44.88	-3.51	41.36
- 21:14	28.0	.060	47.04	-3.49	43.54
- 21:17	31.0	.062	48.48	-3.48	44.99
- 21:20	34.0	.065	50.64	-3.47	47.17
- 21:23	37.0	.070	54.24	-3.44	50.80
- 21:26	40.0	.073	56.40	-3.42	52.98
- 21:29	43.0	.078	60.00	-3.39	56.60
- 21:31	45.0	.082	62.88	-3.37	59.51
- 21:33	47.0	.085	65.04	-3.35	61.68
-21:33 2ND SHUT-IN	0.0	.085	65.04	-3.35	61.68
-2ND HYDROSTATIC	0.0	2.565	1850.78	.94	1851.72



DATA SUMMARY

COMPANY : ENERGY THREE INC.
DATE OF TEST : 3-7-85
DST. NO : 1

WELL NAME : BLANCHETT #1
LOCATION : 33-10S-19W
SHUT-IN PERIOD :

INTERPRETIVE DATA

TRANSMISSIBILITY

Oil (md.ft/cp):	0.00
Gas (md.ft/cp):	0.00

EFFECTIVE PERMEABILITY

Oil (md):	0.00
Gas (md):	0.00

TOTAL MOBILITY (md/cp):	0.00
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TOTAL COMPRESSIBILITY (psi ⁻¹):	0.00E+00
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ESTIMATED DAMAGE RATIO:	0.00
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CALCULATED DAMAGE RATIO:	0.00
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Reservoir Temperature (F):	103.00
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Formation Porosity :	0.00
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Formation Thickness (ft):	10.00
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Wellbore Radius (in):	3.74
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Reservoir Compressibility (psi ⁻¹):	0.00E+00
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Calculated Skin Factor :	0.00
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PRODUCTION WITH DAMAGE REMOVED :	0.00
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PRODUCTIVITY INDEX :	0.00
----------------------------	------

Final Flow Pressure (psi):	0.00
----------------------------------	------

APPROXIMATE RADIUS OF INVESTIGATION (ft):	0.00
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Total Flowing Time (min):	0.00
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EXTRAPOLATED RESERVOIR PRESSURE (psi):	0.00
--	------

Slope of Build-up Curve (psi/log cycle):	0.00
--	------

Effective Producing Time (min):	0.00
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INTERPRETATION BY : SUPERIOR TESTERS INC.

SUPERIOR TESTERS
RR #1, Box 295B, Great Bend, Kansas

Date 3, 7, 85 Location SE, NE, SE, 33, 10, 14 Elevation 2141 ^{K^o} County Rooks
Company Energy Three Inc Number of Copies 4
Address P.O. Box 1505, Great Bend Ks 67530
Charts Mailed to P.O. Box 1505, Great Bend Ks 67530
Invoice Mailed to P.O. Box 1505, Great Bend Ks 67530
Lease Blanchett Well No. 1 Formation Tested Lassian Test No. 1
Depth 3544 Tested from 3527 to 3544 Packer Size 6 3/4" Anchor Length 17'
Top Packer Depth 3522 ft. Bottom Packer Depth 3527 ft. Dual Packers yes
Tool Joint Size 4 1/2 FH Tool Size 5 1/2 OD Hole Size 7 7/8" Did Packer Hold yes
Drilling Contractor Big Three Drilling Rtg 1
Length Drill Pipe 3501 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2 XH
Length Weight Pipe None I.D. Weight Pipe None Tool Joint Size None
Length Drill Collars None I.D. Drill Collars None Tool Joint Size None
Tool Open I.F.P. from 7:04 P m to 7:34 m 30 min
Tool Closed I.C.I.P. from 7:34 P m to 8:19 m 45 min
Tool Open F.F.P. from 8:19 P m to 8:49 m 30 min
Tool Closed F.C.L.P. from 8:49 P m to 9:34 m 45 min
Initial Hydrostatic Pressure [A] 1912 P.S.I. Final Hydrostatic Pressure [H] 1876 P.S.I. Maximum Temp 102 °F
Initial Blow Weak Blw Died in 8 mins
Final Blow N₂ Blw Flush Tool Weak Surges N₂ Blw
Gas to Surface N₂ Min. Oil to Surface N₂ Min. Mut Weight 99 Viscosity 44
Gas Guaged N₂

from [B]	<u>36</u>	P.S.I. to [C]	<u>36</u>	P.S.I.
[D]	<u>130</u>			P.S.I.
from [E]	<u>36</u>	P.S.I. to [F]	<u>43</u>	P.S.I.
[G]	<u>65</u>			P.S.I.

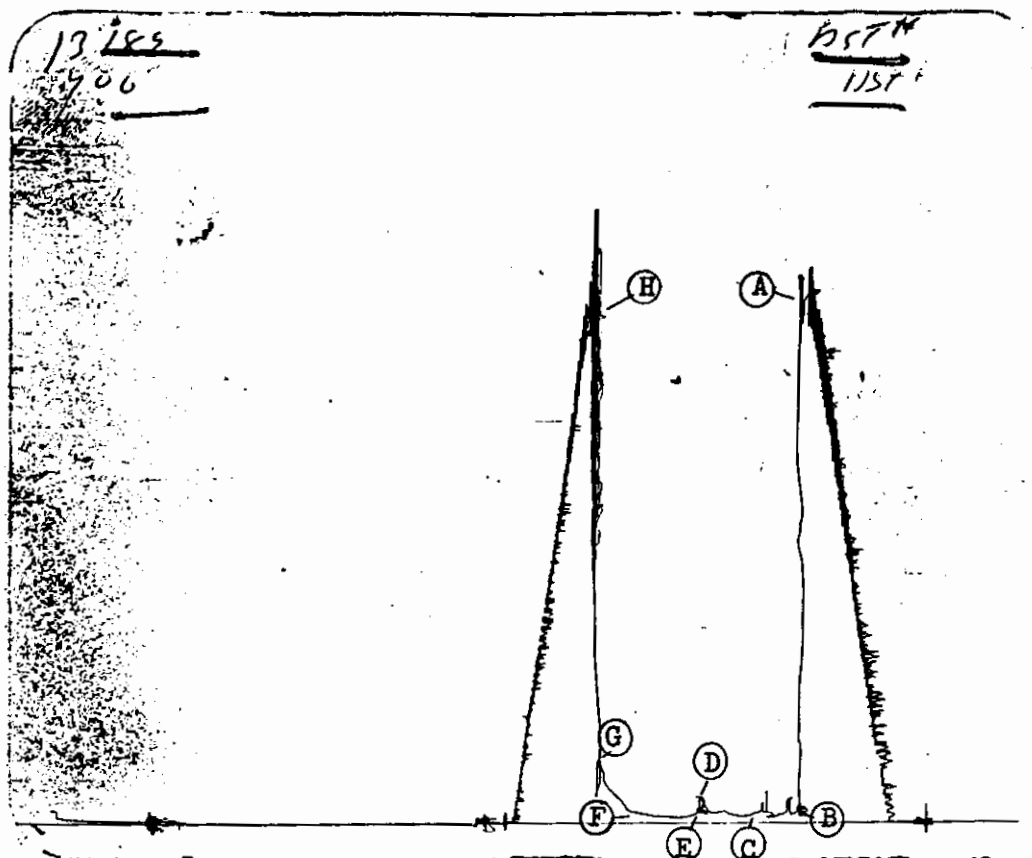
Recovery 5 feet of Drilling Mud

Remarks _____

Extra Equipment-Jars N₂ Safety Joint N₂ Extra Packer N₂ Straddle N₂ Hook Wall N₂
Top Recorder No. 906 Clock no. 27442 Depth 3536 Ctr. Sub N₂ Sampler N₂
Bottom Recorder No. 13169 Clock No. 27913 Depth 3541 Chlorides - plts 3600 D.S.T. N₂
Price of Job \$600.00
Tool Operator Jan Buchholz
Approved By _____

SUPERIOR TESTERS, INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONEL OF THE ONE FOR WHOM A TEST IS MADE, OF FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Ticket N^o 9196



POINT	PRESSURE		
	FIELD READING	OFFICE READING	
(A) Initial Hydrostatic Mud	2034	1967	P.S.I.
(B) First Initial Flow Pressure	28	52	P.S.I.
(C) First Final Flow Pressure	28	48	P.S.I.
(D) Initial Closed-in Pressure	72	104	P.S.I.
(E) Second Initial Flow Pressure	21	53	P.S.I.
(F) Second Final Flow Pressure	21	31	P.S.I.
(G) Final Closed-in Pressure	144	242	P.S.I.
(H) Final Hydrostatic Mud	2005	1948	P.S.I.

SUPERIOR TESTERS ENTERPRISES, INC.

WELL IDENTIFICATION DATA

COMPANY : ENERGY THREE INC. WELL NAME : BLANCHETT #1
ADDRESS : BOX 1505, GREAT BEND LOCATION : 33-105-19W
STATE & COUNTY : KANSAS, ROOKS FIELD :
ELEV. (GR) : (KB) : 2141 TEST DATE : 3-9-85

EQUIPMENT AND HOLE DATA

FORMATION TESTED : DRILL PIPE LENGTH(ft) : 3600
TEST INT. KB : 3614 to 3628 DRILL PIPE O.D.(in) : 3.82
ANCHOR LENGTH(ft) : 14 WEIGHT PIPE LENGTH(ft) : NONE
TYPE OF TEST : Conventional WEIGHT PIPE ID : NONE
TOTAL DEPTH(ft-kb) : 3730 DRILL COLLAR LENGTH(ft) : NONE
MAIN HOLE SIZE(in) : 7 7/8 DRILL COLLAR I.D.(in) : NONE
MUD WEIGHT : 9.9 TOP PACKER DEPTH(kb) : 3614
MUD VISCOSITY : 43 BOTTOM PACKER DEPTH(kb) : 3628
MUD CHLORIDES : 35000 DUAL PACKERS : YES
SURFACE CHOKE : 3/4 PACKER SIZE(in) : 6 3/4
BOTTOM CHOKE(in) : 3/4 PACKER HOLD : Yes
TOOL SIZE(O.D.) : 5 1/2 TOOL PLUG : No
TOOL JOINT SIZE(F.H.) : 4 1/2 REVERSED OUT : No
RESERVOIR TEMPERATURE(F) : 101 TEST TICKET NUMBER : 9197

EXTRA EQUIPMENT :
-STRADDLE

ELEMENT SERIAL NO. : 906
RANGE : 0 - 2875 CLOCK RANGE : 12 HOURS
CAL. EQU. : 720.06 * Defl. + 3.83

SURFACE BLOW

1st Opening : WEAK DIED IN 7 MINUTES
2nd Opening : NO BLOW-FLUSHED TOOL-WEAK SURGE-NO BLOW

RECOVERY

Recovered 3 feet of DRILLING MUD

REMARKS :

WITNESSED BY :

TOOL OPERATOR : JON BUCHHOLZ

INTERPRETATION BY : SUPERIOR TESTERS ENTERPRISES, INC.

SUPERIOR TESTERS ENTERPRISES, INC.

SUBSURFACE PRESSURE MEASUREMENTS

COMPANY : ENERGY THREE INC.
 DATE OF TEST : 3-9-85
 DEPTH : 3622.0

WELL NAME : BLANCHETT #1
 LOCATION : 33-10S-19W
 SERIAL NO. : 906

COMMENTS	TIME min	DEFL in	----- PRESSURE PSIG -----		
			CALC	CORR	CORRECTED
TEST NO.:2					
Depth : 3622.0 ft-kb					
- 9:43	0.0	2.707	1953.02	.41	1953.44
-1ST HYDROSTATIC	0.0	2.727	1967.42	.34	1967.77
-07:15 1ST FLOW	0.0	.073	56.40	-3.42	52.98
- 7:19	4.0	.056	44.16	-3.52	40.64
- 7:21	6.0	.133	99.60	-3.08	96.52
- 7:22	7.0	.133	99.60	-3.08	96.52
- 7:22	7.0	.076	58.56	-3.40	55.15
- 7:24	9.0	.065	50.64	-3.47	47.17
- 7:28	13.0	.056	44.16	-3.52	40.64
- 7:33	18.0	.043	34.80	-3.59	31.20
- 7:37	22.0	.042	34.08	-3.60	30.48
- 7:33	18.0	.052	41.28	-3.54	37.74
- 7:30	15.0	.002	5.27	-3.82	1.45
- 7:38	23.0	.063	49.20	-3.48	45.72
- 7:38	23.0	.178	132.00	-2.83	129.17
- 7:38	23.0	.071	54.96	-3.43	51.52
- 7:41	26.0	.067	52.08	-3.46	48.62
- 7:41	26.0	.112	84.48	-3.20	81.28
- 7:42	27.0	.078	60.00	-3.39	56.60
- 7:45	30.0	.067	52.08	-3.46	48.62
-07:45 END FLOW	0.0	.067	52.08	-3.46	48.62
- 7:48	3.0	.059	46.32	-3.50	42.82
- 7:51	6.0	.054	42.72	-3.53	39.19
- 7:54	9.0	.049	39.12	-3.56	35.56
- 7:57	12.0	.049	39.12	-3.56	35.56
- 7:59	14.0	.049	39.12	-3.56	35.56
- 8:03	18.0	.050	39.84	-3.55	36.28
- 8:06	21.0	.054	42.72	-3.53	39.19
- 8:09	24.0	.064	49.92	-3.47	46.44
- 8:10	25.0	.068	52.80	-3.45	49.35
- 8:11	26.0	.068	52.80	-3.45	49.35
- 8:14	29.0	.067	52.08	-3.46	48.62
- 8:17	32.0	.064	49.92	-3.47	46.44
- 8:20	35.0	.065	50.64	-3.47	47.17
- 8:23	38.0	.083	63.60	-3.37	60.23
- 8:26	41.0	.118	88.80	-3.17	85.63
- 8:28	43.0	.144	107.52	-3.02	104.50
-08:28 1ST SHUT-IN	0.0	.144	107.52	-3.02	104.50
-08:28 2ND FLOW	0.0	.074	57.12	-3.42	53.70
- 8:33	5.0	.053	42.00	-3.53	38.46

SUPERIOR TESTERS ENTERPRISES, INC.

SUBSURFACE PRESSURE MEASUREMENTS

COMPANY : ENERGY THREE INC.
DATE OF TEST : 3-9-85
DEPTH : 3622.0

WELL NAME : BLANCHETT #1
LOCATION : 33-10S-19W
SERIAL NO. : 906

COMMENTS	TIME min	DEFL in	PRESSURE PSIG		
			----- CALC	CORR	CORRECTED
TEST NO.:2					
- 8:37	9.0	.046	36.96	-3.57	33.38
- 8:41	13.0	.041	33.36	-3.60	29.75
- 8:46	18.0	.041	33.36	-3.60	29.75
- 8:50	22.0	.042	34.08	-3.60	30.48
- 8:55	27.0	.042	34.08	-3.60	30.48
- 8:58	30.0	.043	34.80	-3.59	31.20
-08:58 END FLOW	0.0	.043	34.80	-3.59	31.20
- 9:01	3.0	.044	35.52	-3.58	31.93
- 9:04	6.0	.044	35.52	-3.58	31.93
- 9:07	9.0	.049	39.12	-3.56	35.56
- 9:10	12.0	.053	42.00	-3.53	38.46
- 9:13	15.0	.057	44.88	-3.51	41.36
- 9:16	18.0	.060	47.04	-3.49	43.54
- 9:19	21.0	.065	50.64	-3.47	47.17
- 9:22	24.0	.074	57.12	-3.42	53.70
- 9:25	27.0	.107	80.88	-3.23	77.65
- 9:27	29.0	.128	96.00	-3.11	92.89
- 9:31	33.0	.150	111.84	-2.99	108.85
- 9:33	35.0	.172	127.68	-2.86	124.82
- 9:36	38.0	.193	142.80	-2.75	140.06
- 9:40	42.0	.225	165.85	-2.57	163.28
- 9:43	45.0	.334	244.33	-1.95	242.38
-09:43 2ND SHUT-IN	0.0	.334	244.33	-1.95	242.38
-2ND HYDROSTATIC	0.0	2.700	1947.98	.44	1948.42

SUPERIOR TESTERS ENTERPRISES, INC.

ERROR IN SUMMARY CALCULATIONS

***** CAUTION; DATA INCOMPLETE
DATA SUMMARY

COMPANY : ENERGY THREE INC.
DATE OF TEST : 3-9-85

WELL NAME : BLANCHETT #1
LOCATION : 33-10S-19W

RECOVERY INFORMATION

LIQUID RECOVERY

Total Fluid Recovered : 3

Recovered 3 feet of DRILLING MUD

GAS RECOVERY

Measured With :

Riser :

Time (min.)

()

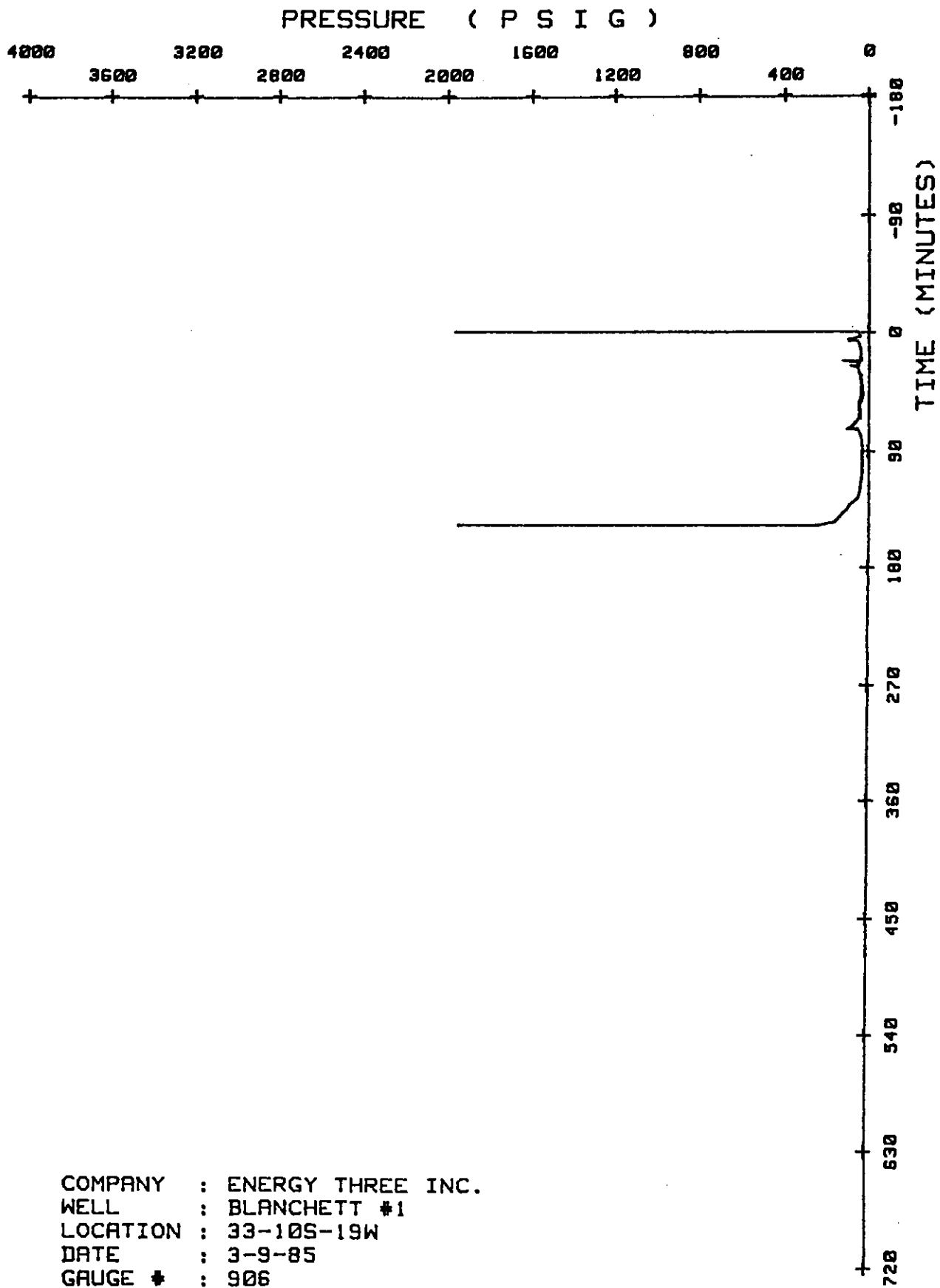
Reading

Surface Choke (in.)

Cubic feet/day

FLUID PROPERTIES

	Viscosity (cp)	Compressibility (psi ⁻¹)	Pore Space Saturation
Oil			
Gas			
Water			



SUPERIOR TESTERS ENTERPRISES, INC.

DATA SUMMARY

COMPANY : ENERGY THREE INC.
DATE OF TEST : 3-9-85
DST. NO : 2

WELL NAME : BLANCHETT #1
LOCATION : 33-10S-19W
SHUT-IN PERIOD :

INTERPRETIVE DATA

TRANSMISSIBILITY

Oil (md.ft/cp):	0.00
Gas (md.ft/cp):	0.00

EFFECTIVE PERMEABILITY

Oil (md):	0.00
Gas (md):	0.00

TOTAL MOBILITY (md/cp):	0.00
-------------------------------	------

TOTAL COMPRESSIBILITY (psi ⁻¹):	0.00E+00
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ESTIMATED DAMAGE RATIO:	0.00
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CALCULATED DAMAGE RATIO:	0.00
--------------------------------	------

Reservoir Temperature (F):	101.00
----------------------------------	--------

Formation Porosity :	0.00
----------------------------	------

Formation Thickness (ft):	10.00
---------------------------------	-------

Wellbore Radius (in):	3.94
-----------------------------	------

Reservoir Compressibility (psi ⁻¹):	0.00E+00
---	----------

Calculated Skin Factor :	0.00
--------------------------------	------

PRODUCTION WITH DAMAGE REMOVED :	0.00
--	------

PRODUCTIVITY INDEX :	0.00
----------------------------	------

Final Flow Pressure (psi):	0.00
----------------------------------	------

APPROXIMATE RADIUS OF INVESTIGATION (ft):	0.00
---	------

Total Flowing Time (min):	0.00
---------------------------------	------

EXTRAPOLATED RESERVOIR PRESSURE (psi):	0.00
--	------

Slope of Build-up Curve (psi/log cycle):	0.00
--	------

Effective Producing Time (min):	0.00
---------------------------------------	------

INTERPRETATION BY : SUPERIOR TESTERS INC.

SUPERIOR TESTERS
RR #1, Box 295B, Great Bend, Kansas

Date 3/9/85 Location 33, 10s, 19m Elevation 2141' ^{KB} County Rock
Company Energy, Thru, Fr. Number of Copies 4
Address P.O. Box 1505, Great Bend, Ks 67530
Charts Mailed to P.O. Box 1505, Great Bend, Ks 67530
Invoice Mailed to P.O. Box 1505, Great Bend, Ks 67530
Lease Blanchett Well No. 1 Formation Tested _____ Test No. 2
Depth 3720 Tested from 3614 to 3622 Packer Size 6 3/4" Anchor Length 14'
Top Packer Depth 3614 ft. Bottom Packer Depth 3628 ft. Dual Packers yes
Tool Joint Size 4 1/2 FH Tool Size 5 1/2 OD Hole Size 7 7/8" Did Packer Hold yes
Drilling Contractor Big Three Drilling, Rig # 1
Length Drill Pipe 3600 I.D. Drill Pipe 380 Tool Joint Size 4 1/2 XH
Length Weight Pipe None I.D. Weight Pipe None Tool Joint Size None
Length Drill Collars None I.D. Drill Collars None Tool Joint Size None

Tool Open I.F.P. from 7:15 A m to 7:45 m 30 min
Tool Closed I.C.I.P. from 7:45 A m to 8:30 m 45 min
Tool Open F.F.P. from 8:30 A m to 9:00 m 30 min
Tool Closed F.C.I.P. from 9:00 A m to 9:45 m 45 min

from [B] <u>28</u> P.S.I. to [C] <u>28</u> P.S.I.
[D] <u>72</u> P.S.I.
from [E] <u>21</u> P.S.I. to [F] <u>21</u> P.S.I.
[G] <u>144</u> P.S.I.

Initial Hydrostatic Pressure [A] 2034 P.S.I. Final Hydrostatic Pressure [H] 2005 P.S.I. Maximum Temp 101 °F

Initial Blow Wash Blow Did in 7 min

Final Blow No Blow Flush Tool with surge No Blow

Gas to Surface no Min. Oil to Surface no Min. Mud Weight 9.9 Viscosity 4.3

Gas Guaged no

Recovery 3 feet of Drilling Mud

Remarks _____

Extra Equipment-Jars no Safety Joint no Extra Packer no Straddle 300' Hook Wall no

Top Recorder No. 906 Clock no. 27412 Depth 3622 Ctr. Sub no Sampler no

Bottom Recorder No. 12159 Clock No. 23913 Depth 3727 Chlorides - plts 35000 D.S.T. no

Price of Job \$ 90000

Tool Operator Joe Bachholz

Approved By _____

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Ticket No 9197