

Stephen C. Robben

Box 426

Victoria, Kansas 67671

Phone 913-735-9405

DaMar Oil Explorations
Berland # 1
300' W of NE-NE-NE
19-10^S-19^W
Rooks Co., Kansas

Completion Report

8-10-83 Moved in Double Drum. Ran Gamma Ray Correlation Bond log.
P.B.T.D. 3804'. Swabbed hole dry. Perforated from 3789-93' (4/ft. SSB's).
Tested for 2 hr., no fluid natural. Perforated from 3784-86' (4/ft. SSB's).
Tested for 2 hr., no fluid natural. Treated zones with 250 gals. of
acid (15% N.I., N.S.). Max. pressure 750# at 10 GPM. Treated at 1 BPM,
100# pressure. ISIP 50#. 1 min. on a vac. 99.5 BBL load.

Swab down - 98.0 BBL 1400' off bottom

15 min. - 13.0 BBL 1400' off bottom 2% oil

8-11-83 2600' of fluid in hole (2550' wtr, & 50' oil). Ran tubing and
packer. Squeezed perfs. with 75 sxs. of cement. Squeezed to 3000# pressure
Washed out cement and repressured to 500#, no pressure drop. Pulled
tubing and packer. Moved off rig.

8-22-83 Swabbed hole dry. Tested for 30 min., no leak. Perforated
from 3776-80' (4/ft. SSB's). Tested for 2 hr. , recovered $\frac{1}{2}$ gal. of oil.
Dumped 165 gals. of acid (15%) and loaded hole with salt water. 90 BBL
load. Shut in overnight.

8-23-83 Fluid down 600'.

Swab down - 87.0 BBL

30 min. - 2.9 BBL 90% oil

1 hr. - 2.5 BBL 90% oil

30 min. - 1.25BBL 90% oil

30 min. - 1.5 BBL 90% oil

30 min. - 1.25BBL 90% oil

1 hr. - 2.5 BBL 90% oil

1 hr. - 2.4 BBL 90% oil

2 hr. - 5.0 BBL 90% oil

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Treated zone with 300 gals. of acid (15%). Treated at 15 GPM, 500# pressure.
ISIP 200#. 0# in 1 min. 101 BBL load.

Swab down - 100.5 BBL

30 min. - 1.5 BBL 90% oil

8-24-83 800' of fluid overnight, (790' oil & 10' wtr.).

Swab down - 21.00 BBL

30 min. - 1.50 BBL 95% oil

30 min. - 1.25 BBL 95% oil

1 hr. - 2.50 BBL 95% oil

1 hr. - 2.30 BBL 95% oil

1 hr. - 2.30 BBL 95% oil

Retreated zone with 600 gals. of acid (Mod 202). Treated at 3/4 BPM,
475# pressure. ISIP 400#. 109 BBL load. Shut in overnight.

8-25-83 Fluid down 900'.

Swab down - 94.00 BBL

30 min. - 1.75 BBL 90% oil

30 min. - 1.75 BBL 95% oil

Ran plug to 2100'. Tested plug to 1000#. Ran tubing to open FO tool
at 1639'. Circulated cement with 375 sxs. Closed FO tool. Circulated
sand off plug.

8-26-83 Pulled plug. Ran tubing and rods.

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Workover Report

4/24/84 Moved in double drum. Pulled tubing and rods. Found hole in tubing on last joint. A lot of scale on tubing and rods. Scale dissolved in acid. 1000' of fluid in hole. Swabbed hole down. Treated Arbuckle zone (3776-80') with 750 gallons of acid (15% INS, 5% Service-All). Maximum pressure 0#. Treated at 6 $\frac{1}{2}$ BPM 0#. 115.5 BBL load. Fluid down 700' in 10 minutes.

4/25/84 Ran tubing and rods.