

PI

State Geological Survey 6-10-19W
AFFIDAVIT AND COMPLETION FORM
WICHITA BRANCH

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Wamego Oil, Inc. API NO. 153-21.325
 ADDRESS 200 Research Drive, Suite "G" COUNTY Rooks
Manhattan, Kansas 66502 FIELD North Marcotte
 **CONTACT PERSON Harold Sadowski LEASE Steeple
 PHONE 913-537-4100
 PURCHASER None WELL NO. One
 ADDRESS N/A WELL LOCATION SE NE NW
330 Ft. from East Line and
990 Ft. from North Line of
 the NE SEC. 6 TWP. 10 RGE. 19W

DRILLING CONTRACTOR Ranger Drilling Company
 ADDRESS P. O. Box 856
Hays, Kansas 67601

PLUGGING CONTRACTOR Ranger Drilling Company
 ADDRESS P. O. Box 856; Hays, Kansas
 TOTAL DEPTH 3816' PBD N/A
 SPUD DATE 10-14-81 DATE COMPLETED 10-21-81
 ELEV: GR2226 DF2228 KB 2231

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

	*		

WELL
PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

KCC
KGS

MISC.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24 $\frac{1}{2}$	280'	Common	150	CAL CL 423 1b GEL 282 1b

LINER RECORD			PERFORATION RECORD		
Top, ft. None	Bottom, ft. N/A	Sacks cement N/A	Shots per ft. None	Size & type N/A	Depth interval N/A
TUBING RECORD					
Size None	Setting depth N/A	Packer set at N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

STATE CORPORATION COMMISSION

W.P. 1-0 1-2

16-10-19w

72868

Name of lowest fresh water producing stratum Buried river bed Depth 100'
Estimated height of cement behind pipe N/A

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Anhydrite	1647'	+584			
Heebner	3431'	-1200			
Toronto	3454'	-1223			
Lansing KC	3468'	-1237	-1444		
Conglomerate	3759'	-1528			
Arbuckle -	Not reached				
Total Depth	3816'	-1585			
No Electric Logs					
No Drill Stem Tests					
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.					

A F F I D A V I T

STATE OF Kansas, COUNTY OF Geary SS,

Harold C. Sadowski

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR Wamego Oil, Inc.

OPERATOR OF THE Steeple LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS

21-2

October

1981

AND THAT ALL

steeples No. 1
SE-NE-NW
Sec: 6-10S-19W
Rooks County, Kansas

State Geological Survey
WICHITA BRANCH

6-10-19W

October 21, 1981

OPERATOR:

WAMEGO OIL, INC.
MANHATTAN, KANSAS

CONTRACTOR:

RANGER DRILLING CO.
HAYS, KANSAS

Spud Date: 10-14-81
Set 291', 8 5/8" casing, 160 sx. cement
Completed: 10-15-81
Completed: D&A 10-21-81

CREW:

Rig #1
Toolpusher: Vern Lang
Drillers: Larry Weeks
Rich Schmidtberger
Mike Keen

ELEVATION:

Laughlin-Simmons & Company
Hays, Kansas

Ground Level: 2226
Rotary Bushing: 2231

All measurements shown are from Rotary Bushing.

SAMPLES:

Ten foot intervals from 3300' to 3400', and
five foot intervals from 3400' to 3816' R.T.D.
All samples were examined and described and sent
to the Wichita Sample Bureau, Wichita, Kansas.

DRILLING TIME:

One foot intervals from 3300' to 3816' R.T.D.

A copy of the drilling time is included with
this report.

FORMATION TOPS:

<u>Formation</u>	<u>Sample Tops</u>
Top Anhydrite	1647 (+584)
Base Anhydrite	1692 (+549)
Heebner	3431 (-1200)
Toronto	3454 (-1223)
Lansing KC	3468 (-1237)
Base KC	3680 (-1444)
Conglomert	3759 (-1528)

SAMPLE DESCRIPTION: (All measurements taken from Time Log)

3532-38	Limestone, white, fossiliferous, some pin point porosity, light stain of oil, no free oil or odor, chalky, tight.
3548-53	Limestone, white, medium grained, tight, light stain, no free oil or odor.
3566-72	Limestone, fossiliferous, medium grained, tight, light stain of oil, no free oil or odor, chalky.
3616-20	Limestone, fine grain, light stain, tight, no free oil or odor.
3637-42	Limestone, white with fair porosity, good stain with no free oil or odor.
3760-70	Chert, red to pink to white, stain of dead, heavy oil, no free oil or odor.

REMARKS & RECOMMENDATIONS:

The Steeples No. 1 SE-NE-NW, Sec: 6-10S-19W ran structurally 4 foot high to the Skelly Oil Co. Pywell #2 NE-NE-NW, Sec: 6-10S-19W throughout the Kansas City formation. The Pywell #2 had no K.C. production, due to the poor shows in the samples, I concluded the Steeples #1 would likewise be non-productive throughout the K.C. The Arbuckle which we hoped would also be 4 foot high never showed up in the samples. At 3816, a (-1585), we still had not found Arbuckle, this put the Steeples #1 30 foot low to the Pywell #2 so the decision was made to plug the well.

Respectfully submitted,

Blond Farmer

Blond Farmer
Apprentice Geologist

BF/mf

Sam Farmer

Sam Farmer
Certified Geologist #1615