

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

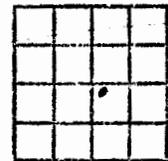
Wichita, Kansas

Company- J.F. DARBY OIL CO.
Farm- Husted "A" No. 3

SEC. 11 T. 10 R. 19W
NW NW SE

Total Depth. 3605'
Comm. 4-20-55 Comp. 5-10-55
Shot or Treated.
Contractor.
Issued. 6-18-55

County Rooks
KANSAS



Elevation. 2094 RB

Production. Pot. 83 BOPD

CASING:
8 5/8" 1464' w/700 sx cem.
5 1/2" 3603' w/75 sx cem.

Figures indicate Bottom of Formations

surface clay	50
clay	120
blue shale	380
shale-shells	590
sand	860
shale-shells	925
sand-shale	1175
red bed	1460
Anhydrite	1495
shale	1810
salt	1915
shale-lime strks	1990
lime-shale	2240
lime	2270
lime-shale	3323
lime	3360
lime-shale	3380
lime	3465
Kansas City lime	3528
Conglomerate	3573
Conglomerate-chert	3578
Dolomite	3583
lime	3588
Conglomerate-chert	3605
Total Depth	

TOPS:

Anhydrite	1460
Topeka	3030
Heebner	3243
Toronto	3263
Lansing	3275
B/Kansas City	3502
Conglomerate	3528
Simpson-Dolomite	3572
Arbuckle	3610

DST #1 - 3184-3200, Open 1 hr.
fair to good steady blow. Test
rec. 160' muddy wtr. w/scum of
oil. BHP - 100#/20".

DST #2 - 3324-3360 Open 1 hr.
produced good blow. Tool rec.
170' formation wtr. BHP 150#
in 20 ". H.H. 1800#.

DST #3 - 3434-65: Open 42",
Weak blow for 12". Test rec. 5'
mud. BHP -zero

DST #4: 3574-83 Mis-run
DST #5: 3571-83 Open 1 hr.
blow 10". Test rec. 18' mud
w/no shows. BHP-zero.