

3

API NO. 15-163-23,006 11-10-1961

County.....Rooks.....

.C... .SE... .SE... Sec...11... Twp...10S...Rge...19W... — East
x West

660
..... Ft North from Southeast Corner of Section
660
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Pirotte.....Well #.....6.....

Field Name.....Vohs.....

Producing Formation.....Arbuckle.....

Elevation: Ground.....2106'.....KB.....2111'

Section Plat

RECEIVED
CORPORATION COMMISSION

OCT 11 1988

CONSERVATION DIVISION
Wichita, Kansas

OCT 18 1988

5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

14

WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

X Other (explain).....
(purchased from city, R.W.D. #)

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature [Signature]

Title.....President..... Date 9-30-88.....

Subscribed and sworn to before me this 30th day of September, 1988...

Notary Public.....*Camela K. Walters*.....

Date Commission Expires.....August 25, 1991.....

K.C.C. OFFICE USE ONLY

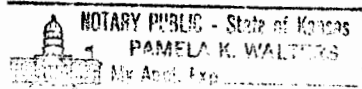
F Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

Form ACO-1 (5-86)

Sec. 11. Twp. 14. Rge. 34. 44



SIDE TWO

Operator Name **NOA-ONE** Mining Companies, Inc. Lease Name **Pirotte** Well # **6**

Sec. **11** Twp. **10S** Rge. **19W** ☐ East ☒ West County **Rooks**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3251	-1140
Toronto	3272	-1161
Lansing	3290	-1179
Base KC	3506	-1395
Conglomerate Chert	3530	-1419
Arbuckle	3605	-1494
TD	3756	-1645

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1"	8.5/8"	24#/ft.	238'	60/40 poz	150	3% CAC 1/2 .2% gel
Production	7.7/8"	5.1/2"	14#/ft.	3660'	60/40 poz	150	10% salt .5% gel
					50/50 poz	400	6% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	3606'-3610'		
2 SPF	3620'-3624'		
	Set GIBP @ 3615'		

TUBING RECORD Size **2 7/8"** Set At **3506'** Packer at **Liner Run** ☐ Yes ☒ No

Date of First Production **7-21-88** Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	40 Bbls	0 MCF	560 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation ☐ Sold ☐ Other (Specify) **3606'-3610'**
☐ Used on Lease ☐ Dually Completed
☐ Commingled