

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

13-10-19W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5398 EXPIRATION DATE 6-30-84
OPERATOR ARCO Oil and Gas Company A Division of Atlantic Richfield Company API NO. N/A 15-163-11424-0001
ADDRESS P. O. Box 521, Tulsa, Oklahoma 74102 COUNTY Rooks FIELD Vohs
\*\* CONTACT PERSON S. R. Keasler PROD. FORMATION Arbuckle - K.C. Lime
PHONE (405) 233-4862
PURCHASER Koch Oil Company LEASE H. J. Vohs
ADDRESS Box 2256 WICHITA, KANSAS 67202 WELL NO. 2
WELL LOCATION SW NW NW
Re-completion Superior Well Service 990 Ft. from North Line and
CONTRACTOR Box 1049 330 Ft. from West Line of
ADDRESS Borger, Texas 79008 the NW (Qtr.) SEC 13 TWP 10S RGE 19W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Table with 4 columns and 4 rows for well plat. A dot is present in the top-left cell.

KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3600' PBTD

Started DATE 3-27-84 DATE COMPLETED 4-6-84

ELEV: GR 2108' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 39386-C

Amount of surface pipe set and cemented 1483' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, (OWWO) Other Re-completion

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

SEE REVERSE SIDE FOR RECORD OF WORK DONE.

A F F I D A V I T

Carl W. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature: Carl W. Brown

SIDE TWO

ARCO Oil and Gas Company  
A Division of Atlantic Richfield Company

72997  
ACO-1 WELL HISTORY

OPERATOR

LEASE H. J. Vohs

SEC. 13 TWP. 10S RGE. 10W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>SUPPLEMENTAL REPORT:</u> (Commingle Arbuckle &amp; Kansas City)</p> <p>MIDDU 3-27-84, POH w/PU, recover Baker Mod-D pkr w/DR plug from 3555'. Ran sand pump &amp; cleaned out to 3598'. released rig 4-6-84 - WO submersible pmpg equipment. Installed subm pmpg equip - final pmpg test 6-1-84, pmpg 130 BO &amp; 2955 BW/day from existing Kansas City perfs 3286' to 3502' and Arbuckle open hole 3595 to 3598' commingled.</p>				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
None		
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)
		Pumping
Gravity		
RATE OF PRODUCTION PER 24 HOURS	OW 130 bbls.	Gas - MCF
		Water 95.8% 2955 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio - CFPS
		Perforations K.C. (Perfs) 3286-35

Arbuckle (Open Hole) 3595-3598'

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		9-5/8"	32	1482'			
Production		5-1/2	15,17	3595			

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at
2-7/8"	3224'	

existing perfs:  
2 SPF (86 holes) @ intervals f/3286' to 3502'