

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033
Name Murfin Drilling Company
Address 250 North Water
Suite 300
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek, Inc.

Operator Contact Person LEO Butner
Phone 316-267-3241

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Roger Welty
Phone 913-674-5835

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-20-85 5-28-85 6/12/85
.....
Spud Date Date Reached TD Completion Date
3813' RTD 3767'
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1617 feet
If alternate 2 completion, cement circulated
from 1617 feet depth to surf w/ 400 SX cmt

API NO. 15-163-22,689 17-10-19W-86
County Rooks
W/2 W/2 SE Sec. 17 Twp 10S Rge 19W ☒ West

450 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

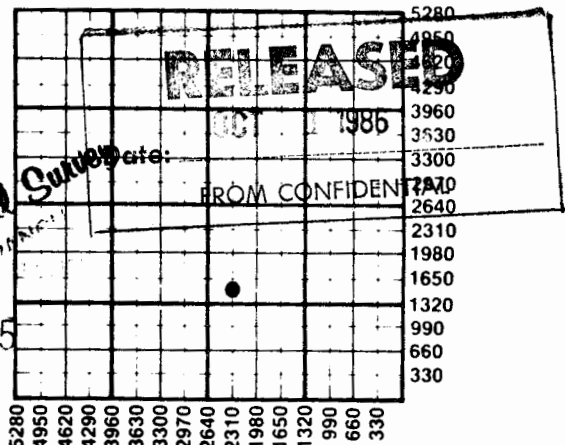
Lease Name Dennis Keller Well # 4-17

Field Name Marcotte

Producing Formation Arbuckle

Elevation: Ground 2171' KB 2176'

Section Plat



State Geological Survey
WICHITA
JUN 21 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

73053

Operator Name **Murphy Drilling Company** Lease Name **Dennis Keller** Well # **4-17**

17	10S	19W	☐ East ☐ West	County	Rooks
Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours	80	--	3	---	--
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Open Hole☒ Perforation

3740-46'

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

TOPEAK

3161'

HEEBNER

3374'

TORONTO

3396'

LANSING

3412'

BKC

3625'

ARBUCKLE

3733'

CONFIDENTIAL

DST #1: Mis run.
 DST #2: 3729-3743' 30-45-60-90. 1st opening wk bldg to 10". 2nd opening wk bldg to 10'. Rec 422' MCO. Pressures: HP 1982-1932#, BHP 704-694#, FP 69-99/129-199. BHT 111°.
 DST #3: 3744-3753' 30-45-60-90. 1st opening wk bldg - 8 min. 2nd opening wk bldg - 10 min. Rec. 425' Fluid. Breakdown; 180' - 10% gas, 70% oil, 20% mud. 120' - 30% oil, 40% water, 30% mud. 125' - 5% oil, 85% water, 10% mud. Pressures: HP 1929-1876#, BHP 1066-1066#, FP 39-89/109-188, BHT 116°.
 DST #4: 3754-3763' 30-30-30-30/ 2040' SW seumoil. Pressures: HP 1919-1909#, BHP 1164-1174#, FP 248-801/1086-1105#, BHT 116°.

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	262'	Common	190	3% cc
Prod.	7 7/8"	5 1/2"	14 & 15 1/2#	3807'	1st stage w/200	190	50-50 Pozmix
	2% gel, 10% salt, w/4# flocele &	3/4% CFR-2, 100 sx. Common	2% CC, 6# gilsonite/sx, 3/4% CFR-2, 2% CC, 1/4# flocele		2nd stage w/300	190	Howcolite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3740-46'			250 gal. MOD-202		3740-46'	
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size 2 1/2"		Set At 3760'		Packer at			
Date of First Production		Producing Method					
6/12/85		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					