

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5616
Name Calvin Noah
Address 329 N. Birch
City/State/Zip Valley Center, Ks. 67147

Purchaser Clear Creek, Inc.
McPherson, Kansas

Operator Contact Person John Jay Darrah, Jr.
Phone 316/263-2243

Contractor: License # 5651
Name Mallard Drilling Co., Inc.

Wellsite Geologist Calvin Noah
Phone 316/755-1032

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7-10-85 7-16-85 8-27-85
Spud Date Date Reached TD Completion Date
830 3780
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 5 its 220 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1622 feet
If alternate 2 completion, cement circulated from 1622 feet depth to surf 400 w/ 400 cmt

API NO. 15-163-22,717 18-10-1900

County Rooks

W/2 NE SE Sec. 18 Twp. 10S Rge. 19 East West

1980 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Scoggins Well # 1

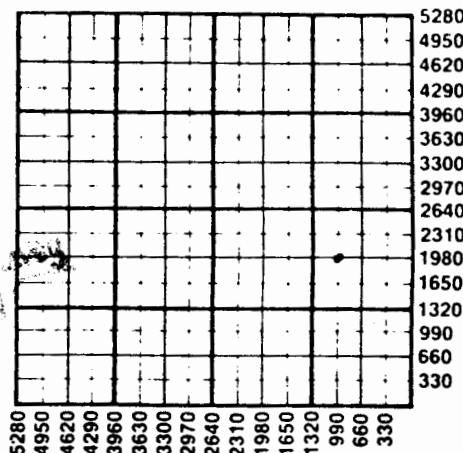
Field Name

Arbuckle

Producing Formation

Elevation: Ground 2203 2211 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-98143

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Ruth Largent purchased Abilene, Kansas (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

73079

Operator Name **WPI-01-81** **Alvin Noah** Lease Name **Scoggins** Well #.....

Sec. **18** Twp. **10S** Rge. **19** East West Gas County **Rooks** Gas-Oil Ratio Gravity

Estimated Production Per 24 Hours **14** Bbls **0** MCF **75** Bbls CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) **3768-3870**

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 3470-3515 30/30/30/30
 Rec: 495' oil cut mud - 40% oil, 40% mud, 19% gas, 1%
 IFP 52-174# FFP 191-226#
 ICIP 451 FCIP 452
 HP 1917-1830
 Temp 108 degrees

Name	Top	Bottom
Anhydrite	1638	1669
B/Anhy.	1669	3201
Topeka	3201	3411
Heebner	3411	3436
Toronto	3436	3450
Lansing	3450	3658
B/KC	3658	3701
Cherty. Congl.	3701	3764
Arbuckle	3764	3830

DST #2 3570-3650 30/30/30/30
 Rec: 269' total fluid: 31' oil spotted mud 3% oil; 128' HOCM 40% oil @ top; 60% oil @ base, no water.
 IFP 52-156 FFP 156-174
 ICIP 226 FCIP 226
 HP 1970-1900 Temp 108 degrees

DST #3 3770-3780
 Rec: 1558' oil spotted water; IFP 191-591; FFP 591-695; ICIP 695
 FCIP 695; HP 1987-1970 Temp 108 degrees

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf. Procution	(new)	8-5/8"		220	common	135	3% cc; 2% ge
3/4" Haold	(used)	5-1/2"		3829	1st. stage	100	100 sx. EA-2
gilsonite per sx.	322	6 lg. gilsonite	per sx.	2nd. stage	400	8 CL	1/4 lg.

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
4	3765 to 3767			110 gal acetic acid			
2 (total)	3804 1/2 - 3805						

TUBING RECORD Size **2-7/8** Set At **3790** Packer at **3790** Liner Run Yes No

Date of First Production **8-29-85** Producing Method Flowing Pumping Gas Lift Other (explain).....

DRILLERS' LOG

P1
18-10-19W

COMPANY: Calvin Noah

WELL NAME: Skoggins #1 ✓

CONTRACTOR: MALLARD DRILLING CO., INC.
405 CENTURY PLAZA BLDG.
WICHITA, KANSAS 67202

DESCRIPTION:

W/2 NE SE 18-10S-19W

RIG NO.: 1

COUNTY: Rooks

TOTAL DEPTH: 3830'

ELEVATION:

COMMENCED: July 10, 1985

COMPLETED: July 18, 1985

CASING RECORD:

5 jts. new 8 5/8" x 23# surface casing
109 jts used 5 1/2" production casing

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Sand and shale	0	1638	Ran 5 jts. new 8 5/8" x 23# casing set @ 220' w/ ld. joint. Cement w/ 135 sx. common, 2% gel, 3% cc, CDC, PD @ 8:45 p.m. 7/10/85.
Anhydrite	1638	1669	
Shales	1669	2714	
Shales w/ lime	2714	3456	
Lime	3456	3780	
Arbuckle	3780	3830	Ran 3 Drill Stem Tests
			Ran 109 jts used 5 1/2" casing set @ 3829'. Cement 1st stage w/ 100 sx. EA-2, 3/4 of 1% Holod 322, 6# Gilsonite/sx. PD @ 5:00 p.m. Cement did not set up, shut in overnite. Cement 2nd stage w/ 400 sx. HLC w/ 1/4# FLOCELE/ sx. PD @ 8:30 a.m. CDC 7/18/85

Survey
March

STATE OF KANSAS)
) SS:
COUNTY OF SEDGWICK)

I, JOHN JAY DARRAH, JR. of MALLARD DRILLING CO., INC, certify this a true and correct copy of the log of the Skoggins #1