

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

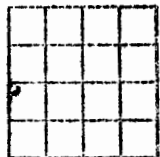
15-163-01957

Company - SKELLY OIL CO.
Farm - L. Scoggins No. 8

SEC. 18 T. 10 R. 19W
NW NW SW
330' FNL, 330' FNL of SW/4

Total Depth. 3795 PB 3730
Comm. 10-25-49 Comp. 12-14-49
Shot or Treated. Acid
Contractor. C. Wentworth Drlg. Co.
Issued. 2-18-50

County. Rooks
KANSAS



CASING:
8 5/8" 1630' cem w/700 sx.
5 1/2" 3768' cem w/200 sx.

Elevation. 2229 Ind.
Pot.
Production. 363 bbls oil.

Figures Indicate Bottom of Formations.

		Remarks:
surface soil, shale	130	
shale	400	3770-71, good por & sat, 300' oil and
sand, shale	980	1200' wtr in hole while deepening.
shale	1618	3771-72, Good por & sat, 400' oil and 1600'
anhydrite	1632	wtr in hole while drilling. Bailed and tested
reamed 7 7/8" hole to 12 1/2"		2 hrs; at end of 2 hrs had 450' oil and 1900'
shale	1960	wtr in hole.
shale, lime	2190	Ran Gamma Ray survey from 3771-3200 w/750' oil
lime	3242	and 1500' wtr in hole.
lime fine xlyn	3250	3771-74, no por or sat, no inc in fluid.
lime	3371	3774-76 1/2, no inc in fluid
lime fine xlyn	3379	3776 1/2-3778, no inc in fluid.
lime	3462	3778-3780, 750' oil and 1800' wtr in hole.
lime oolitic	3464	3780-83, fair por., some sat, no inc in fluid.
lime	3767	3785-3790, no shows.
dolo. med sft dense to		3792-93, fair oil sat., 2200' water and 50' oil
coarsely xlyn RTD	3770	in hole.
dolo. gry, brwn coarsely		3793-94, porous and sat, est. 300' oil and 250'
xlyn	3772	water in hole in 2 hrs.
SIM correction	3771	3794-95, porous and sat., 850' fluid in hole
dolo. chert, hrd gry finely		in 12 hrs, (est. 50% oil and 50% wtr).
xlyn	3774	
dolo, wht chert, med hrd		
gry	3778	
dolo, wht chert, med soft		
finely xlyn	3780	
dolo. gry finely xlyn	3783	
dolo. buff xlyn	3789	
dolo. buff fine to med		
xlyn	3790	
shale pale grn	3792	
dolo. fine to med xlyn	3793	
dolo. brwn xlyn	3794	
dolo. gry, brwn xlyn	3795	
Total depth PB	3730	

Tops:

Anhydrite	1618
Topeka lime	3242
Heebner shale	3426
Toronto lime	3447
Lansing lime	3462
Conglomerate -	3698
Simpson shale	3754
Arbuckle lime	3767

ACID:
12-2-49, 500 gals 3768-83.
12-17-49, 1000 gals 3598-3604
12-19-49, 2500 gals 3598-3604 all
by Halliburton

Producing formation: Lansing lime 3491-3499.

3462-64, fair por & oil sat. ✓
3767-3770, good por & sat.