

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

WICHITA BRANCH

DOCKET NO. NP

19-10-19W

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE June 30th yearly

OPERATOR DaMar Oil Explorations API NO. 15-163-22,098

ADDRESS P. O. Box 70 COUNTY Rooks

Hays, KS 67601 FIELD Marcotte

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle

PHONE (913) 625-0020 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Berland

ADDRESS Century Plaza Building WELL NO. 1

Wichita, KS 67202 WELL LOCATION 300 W-NE-NE

DRILLING Abercrombie Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR 801 Union Center 630 Ft. from East Line of (E)

ADDRESS Wichita, KS 67202 the NE/4(Qtr.) SEC 19 TWP 10 RGE 19 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC ☒

KGS ☒

SWD/REP ☐

PLG. ☐

NGPA ☐

TOTAL DEPTH 3824' PBTB 3804

SPUD DATE 7-20-83 DATE COMPLETED 7-25-83

ELEV: GR 2209 DF 2212 KB 2214

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 271 DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
250 gal. (15% N.I., N.S.) acid		3784-3793	
375 Sx cement 75 Sx cement (Squeeze)		Surface - 1639 3784-3793	
1065 gal. (15% Acid)		3776-3780	
Date of first production 9-9-83		Producing method (flowing, pumping, gas lift, etc.) pumping	
Estimated Production-I.P. 30 bbls		Gravity 22.4	
Disposition of gas (vented, used on lease or sold)		Gas 14 % 5 bbls	
		Gas-oil ratio	
		3776-3780 Perforations	

73103

ACO-1 Well History

Side Two

OPERATOR DaMar Oil Explorations LEASE NAME BerlandSEC 19 TWP 10 RGE 19 (E.)WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☐ Check if no Drill Stem Tests Run.
☐ Check if samples sent Geological Survey.

Topeka -	1003	3217
Heebner -	1212	3426
Toronto -	1235	3449
Lansing-K.C. -	1251	3465
Lansing-K.C. Base	1456	3670
Arbuckle -	1562	3776
R.T.D. -	1601	3825
L.T.D. -	1600	3824

DST #1 3769 - 3794 (Arbuckle)
60-30-60-30

ISIP 1092, FSIP 1067, IFP 40-84, FFP 92-126

Recovery: 330' mud cut oil

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	271	Common	200	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14	3823	Common	115	Hall; EA 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3789-3793
TUBING RECORD			4	SSB	3784-3786
Size	Setting depth	Packer set at	4	SSB	3776-3780
2 7/8"	3800				