

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt. _____

20-10-19W

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6343 EXPIRATION DATE _____

OPERATOR Yost Oil Operations API NO. 15-163-22,014

ADDRESS Box 811 COUNTY Rooks

Russell, KS 67665 FIELD _____

** CONTACT PERSON Blond Farmer PROD. FORMATION _____

PHONE 913-483-6455

PURCHASER _____ LEASE Morris

ADDRESS _____ WELL NO. #1

WELL LOCATION N/2 NW SE

DRILLING CONTRACTOR John O. Farmer, Inc. 330 Ft. from the north Line and

ADDRESS P. O. Box 352 660 Ft. from the west Line of

Russell, KS 67665 the SE/4(Tr.) SEC 2 TWP 10s RGE 19 (E) (W)

PLUGGING CONTRACTOR John O. Farmer, Inc.

ADDRESS P. O. Box 352

Russell, KS 67665

TOTAL DEPTH 3840 PBTD _____

SPUD DATE 4-10-83 DATE COMPLETED 4-17-83

ELEV: GR 2192 DF 2195 KB 2197

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 227' DV Tool Used? No

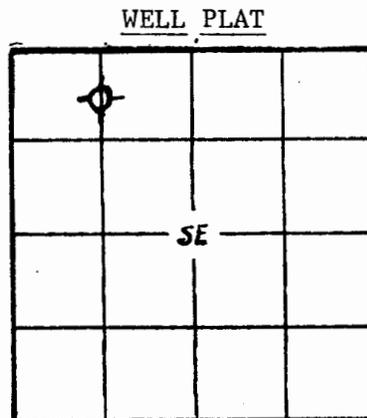
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Blond Farmer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

NGPA _____

SIDE TWO

73384
ACO-1 WELL HISTORY

OPERATOR Yost Oil Operations LEASE Morris SEC. 20 TWP. 10s RGE. 19 (W)

WAP-01-02

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Sand	0	275	Anhydrite	1595
Shale & Shells	275	1075	Anhydrite Base	1627
Sand	1075	1275	Topeka	3191
Red Bed	1275	1840	Heebner	3410
Shale	1840	2510	Toronto	3432
Shale & Lime	2510	3190	Lansing	3450
Lime & Shale	3190	3495	Base K.C.	3663
Lime	3495	3840	Arbuckle	3785
			LTD	3837
DST #1 3527-3540 45-45-45-45 IH - 1998-1998 IFP - (62-109) (109-164) ISIP - 943-943 Rec: 1' very heavy free oil 270' watery mud - specks of oil				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	227'	Common	165	2% Gel, 3%C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD