

23-10-19W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9449 EXPIRATION DATE 3/7/85

OPERATOR Great Eastern Energy API NO. 15-163-22,326

ADDRESS 620 City Center Four 1801 California St. COUNTY Rooks  
Denver, Colorado 80202 FIELD Wildcat

\*\* CONTACT PERSON John W. Smith PROD. FORMATION PSA  
PHONE (303) 297-3981 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Sutor

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING CONTRACTOR Woodman & Iannitti WELL LOCATION NE NE SW

ADDRESS 1022 Union Center Building 2310 Ft. from S Line and

Wichita, Kansas 67202 2310 Ft. from W Line of

the SW (Qtr.) SEC 23 TWP 10S RGE 19 (W). XXXXXX

PLUGGING CONTRACTOR Sun Cementing WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS P.O. Box 169 \_\_\_\_\_

Great Bend, Kansas 67530 \_\_\_\_\_

TOTAL DEPTH 3700' PBTD \_\_\_\_\_

SPUD DATE 4/13/84 DATE COMPLETED 4/19/84

ELEV: GR 2112 DF \_\_\_\_\_ KB 2117'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 257' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John W. Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

		23	

(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

23-10-19W

Side TWO

OPERATOR Great Eastern Energy LEASE NAME Sutor SEC 23 TWP 10 RGE 19 (E) XXXX (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	1448 (+669)
Check if samples sent Geological Survey.			Base/Anhydrite	1479 (+638)
			Topeka	3071 (-954)
			Heebner	3291 (-1174)
Post Rock & Shale	15	257	Toronto	3312 (-1195)
Shales and Sand	257	745	Lansing	3331 (-1214)
Shales and Red Beds	745	1449	Base/Kan.City	3543 (-1426)
Anhy.	1449	1481	Arbuckly	3685 (-1568)
Shale	1481	1551	Total Depth	3700 (-1583)
Shale	1551	2115		
Lime	2115	2450		
Shale Lime	2450	2757		
Lime & Shale	2757	2990		
Lime	2990	3150		
Lime	3150	3297		
Lime	3297	3333		
KC Lime	3333	3345		
Lime Shale	3345	3424		
Lime	3424	3510		
Lime Shale & Sand	3510	3637		
Lime	3637	3700		
DST No. 1 (3287-3333')	Open 30 minutes w/weak blow. Shut-in no blow. Shut-in 30 minutes.		30 minutes.	Open 30 minutes,
	Rec. 10 feet of drilling mud			
	IHP 1713			
	IP 20-20			
	ISP 518			
	FFP 30-30			
	FSIP 425			
	FHP 1661			
	BHT 100°			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23	257'	Common	150	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

PAGE TWO (Side One)

OP. TOR Great Eastern Energy

LEASE NAME Sutor

SEC. 23 TWP. 10 RGE. 1

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

DST No. 2 (3394-3424') Open 30 minutes w/weak blow building to strong. Shut-in 30 minutes. Open 60 minutes weak blow building to strong. Shut-in 60 minutes.  
 Rec. 740 feet of muddy water (32,000 Chl)  
 IH 1781  
 IFP 63-116  
 ISP 968  
 FFP 190-275  
 FSIP 947  
 FHH 1677  
 BHT 118°