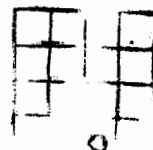


TREE OIL COMPANY. & FINDIESS
Johnson No. 1.

SEC. 26 T. 10 R. 19W.
SWc SE

Total Depth. 3349.
Comm. 4-1-35 Comp. 9-2-35.
Shot or Treated.
Contractor.
Issued. 11-9-35.

County. Rocks



CASING.

15 1/2" 365'
12 1/2" 1410'
10" 2517'
8 1/2" 3037'
6 5/8" 3313'

Elevation.

Production. Pot. 256 B.
16 hours.

Figures Indicate Bottom of Formations.

lime	45	iron pyrite	1262	shale blk	2543
shale blue	105	sand	1310	lime hard wh	2565
shale dark	190	red rock	1340	shale blue	2570
shale dark	275	red rock	1368	shale red rock	2586
sand	316	iron pyrite	1375	lime	2591
gravel	340	red rock	1388	shale	2597
broken sand	366	lime	1406	sdv lime	2608
broken sand	400	lime	1426	shale white	2625
shale grey	430	sdv lime	1430	sdv lime broken	2652
sand grey	440	sdv lime	1441	sdv shale	2658
shale white	454	red rock	1538	lime	2677
shale	457	lime white	1543	shale	2685
sand	467	shale blk	1558	lime hard	2690
1 1/2 BW HHR	467	red rock	1650	shale soft	2737
sand	485	lime	1655	shale	2763
6 BWPHR 490		shale blue	1732	red rock	2768
red rock	515	shale blue with lime		shale	2778
sand	525	shells	1737	sdv lime	2782
W. shale	544	salt and shale	1753	shale	2814
sand HFW	584	salt	1890	little wa ter 2814-20	
W. shale	605	shale blue	1895	sand	2820
lime W.	610	shells blue shale	1925	shale	2835
shale	616	broken lime	1965	lime shells	2865
sdv lime	627	lime white hard	1973	shale blue	2875
red rock	638	sdv shale	1980	lime soft	2895
sand	665	lime soft	1990	lime	2917
shale W.	676	red rock	2000	shale	2925
sand	712	sdv lime	2020	lime	2936
shale blue	734	red rock	2033	shale	2940
lime and shale blue	742	lime	2075	lime	2952
lime soft	750	red rock	2100	shale	2959
sand 4 BWPHR	770	sdv shale red rock	2130	sdv shale	2967
sand HFW 790	795	broken red rock sdv		shale dark	2971
shale dark	800	lime	2167	lime	2974
sand	810	1/2 BWPHR 2187		shale	2987
sand and iron pyrite	815	sdv lime	2187	lime	2993
shale dark	818	broken lime	2225	shale lime shells	3007
iron pyrite	820	sand	2262	lime	3032
shale	825	red rock	2290	shale	3037
pyrite iron	830	lime	2298	top lime 3037	
sdv lime	835	shale red	2315	show oil 3057-65	
sand	840	lime	2325	more oil 3072-82	
iron & lime	844	shale	2334	lime	3085
sdv shale	850	sdv lime	2344	shale blk	3087
sand	1088	shale	2365	lime	3104
red rock	1131	lime white	2375	sdv lime	3113
sand red	1136	red rock	2395	lime hard	3117
red quicksand	1157	lime	2425	boiler test 27 1/2 hrs.	
red rock	1175	red rock	2440	18 B.W. 5 1/2 B.O.	
red rock	1187	lime white	2478	lime	3186
clay red	1195	red rock	2488	shale blk	3193
sand	1212	lime	2500	lime	3213
sdv clay	1222	HFW 2505		more oil 3210-17	
sand and iron	1231	sand	2515	lime hard	3224
sand	1241	lime wh soft	2523	lime med	3259
red rock	1252	lime hard brown	2531	shale blk	3264

OVER

Tree Oil Co.
Johnson No. 1. 26-10-19W.

lime	3272
shale	3285
lime	3330
1st oil 3307 at 14 good increase.	
lime soft	3337
lime	3349
Total Depth.	

Swab test,

4-1-35 11:30 to 1:20 20 bbls.,
1:20 to 4:40 7½ bbls.,

4-2-35 8:00 swabbed dry in
20 bbls.

Pot. 256 bbls 16 hours. 12 BW

Acidized Sept 15th, 1935.

1000 gal acid. 50% acid. flowed
between 65/8 and 8"

190# - acidize thru 2½" tubing.

24 bbls oil behind acid. Maximum
pressure 400# casing 360# tubing.
before acid placed in- as soon as
acid went in pressure dropped and
acid flowed between casing.

TREE OIL COMPANY & FINDIESS
Mary Johnson No. 1-ASEC. 26 T. 10 R. 19W.
SWc SE

Jm.

DEEPENING RECORD.

Total Depth. 3487
Comm. 4-1-35 Comp. 9-2-35.
Shot or Treated.
Contractor.
Issued. 4-6-40.

County. Rocks

CASING.

15 1/2"	365'	5 1/2"	3466
12 1/2"	1410'	2 1/2"	tubing 3485
10"	2517'		
8 1/2"	3037'		
6 5/8"	3313'		

Elevation.

Production. Pot. 256 R.
16 hours.

Figures Indicate Bottom of Formations.

lime	45	iron pyrite	1262	shale blk	2543
shale blue	105	sand	1310	lime hard wh	2565
shale dark	190	red rock	1340	shale blue	2570
shale dark	275	red rock	1368	shale red rock	2586
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shale	616	broken lime	1965	lime shells	2865
sdv lime	627	lime white hard	1973	shale blue	2875
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sdv clay	1222	HFV 2505		more oil 3210-17	
sand and iron	1231	sand	2515	lime hard	3224
sand	1241	lime wh soft	2523	lime med	3259
red rock	1252	lime hard brown	2531	shale blk	3264

OVER

Tree Oil Co.
Johnson No. 1. 26-10-19W.

13482

lime	3272
shale	3285
lime	3330
1st oil 3307 at 14	good increase.
lime soft	3337
lime	3349
Total Depth.	

Deepening Record:

Comm. - 10/24/42

Comp. - 10/25/42

W. D. - 3494

I. P. - 13 BO, 13 BW

by Superior Oil Co.

Swab test.

4-1-35 11:30 to 1:20 20 bbls.,
1:20 to 4:40 7½ bbls.,

4-2-35 8:00 swabbed dry in
20 bbls.

Pst. 256 bbls 16 hours. 12 BW

Acidized Sept 15th, 1935.

1000 gal acid. 50% acid. flowed
between 65/8 and 8"

190# - acidize thru 2½" tubing.

24 bbls oil behind acid. Maximum
pressure 400# casing 360# tubing.
before acid placed in- as soon as
acid went in pressure dropped and
acid flowed between casing.

DEEPENING RECORD.

Superior Oil Corp.

Comm. - 12-14-39

Comp. - 2-22-40

Prod. Pot. 135 bbls.

Cable tools 3330-3487

lime and shale	3350
shale	3357
lime and shale	3362
lime	3367
lime and shale	3373
lime	3405
lime and shale	3410
shale	3418
lime	3422
3422 equals 3420 SIM	
lime	3433
shale	3435
lime	3443
shale blue	3445
lime	3479
lime showing oil	3487 Total Depth.

Deepened by Superior Oil

Corp. Comm. 10-24-42

Comp. 10-25-42 T.D. 3494

Prod. before deepening

6 B. out oil, 15 B. wtr.

Prod. after deepening 18 BO,
18 B.W.