

KANSAS

WELL COMPLETION REPORT AND *State Geological Survey*
 DRILLER'S LOG WICHITA BRANCH

API No. 15 — 163 — 21237
 County Number

S. 27 T. 10 R. 19 ^{SEX}
 W
 Loc. C NE SE SW
 County Rooks

Operator Sid Tomlinson

Address Box 594 Twin Falls, Idaho 83301

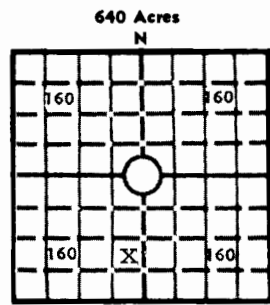
Well No. 1 Lease Name Boys' Home

Footage Location 990 feet from ~~NE~~ (S) line 330 feet from (E) ~~SW~~ line SW/4

Principal Contractor Revin Drilling Geologist Bruce Reed

Spud Date 3/20/81 Date Completed 7/1/81 Total Depth 3731 P.B.T.D. 3710

Directional Deviation _____ Oil and/or Gas Purchaser Mobil



Locate well correctly
 Elev.: Gr. 2165
 DF _____ KB 2170

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	28#	253'	Common	165	3% CaCl
Production	7 7/8	4 1/2	9.5# 10.5#	3729'	50/50 Poz	175	18% salt + 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	jets	3622-30
TUBING RECORD			2	jets	3542-47
			1	jet	3432
Size	Setting depth	Packer set at	2	jets	3407-11
2 3/8	3675'		2	jets	3423-27

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gals. 15% acid Frac w/21,000 gals. gelled SW + 12,000# sand	Cong. 3622-30
500 gals 15% acid	LKC "J" 3542-47
500 gals 15% acid	LKC "B" & "D" 3407-32

INITIAL PRODUCTION

Date of first production 7/1/81 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil <u>24</u> bbls.	Gas <u>-0-</u> MCF	Water <u>80</u> bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) LKC 3423-27, Cong. 3622-30

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Sid Tomlinson		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Boys' Home	Oil
S <u>27</u> T <u>10</u> R <u>19</u> EX W		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #1 3134-3172 (Topeka)</u> 30/30/30/30 Strong blow thru-out. Recovered 1800' muddy salt water. FP 397-840 ISIP 931 FSIP 931 DST #2 was mis-run; could not get to bottom <u>DST #3 3399-3435 (Lansing)</u> Strong blow thru-out. Recovered 900' mud and water cut oil. FP 200-400 ISIP 1061 FSIP 1028 <u>DST #4 3442-72 (Lansing)</u> 30/30/30/30 Recovered 1800' salt water FP 311-951 ISIP 951 FSIP 962 Ran Radiation Guard Log: Electric Log tops: Heebner 3330 (-1160) Lansing 3369 (-1199) Base LKC 3584 (-1414) Arbuckle 3693 (-1523)				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Sid Tomlinson Owner/Operator
	Signature
	Title
	July 17, 1981 Date

01755L