

29-10-19W Jnd P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5354 EXPIRATION DATE June 30, 1985

OPERATOR Southern States Oil Company API NO. 15-163-22,364

ADDRESS P.O.Box 1365 COUNTY Rooks

Great Bend, KS 67530 FIELD WC (Largent ABD)

** CONTACT PERSON Claude Blakesley PROD. FORMATION P&A
PHONE (316)792-2585 _____ Indicate if new pay.

PURCHASER _____ LEASE Largent

ADDRESS _____ WELL NO. 3

WELL LOCATION NW SE SE

DRILLING Woodman-Iannitti Drilling Company 990 Ft. from South Line and

CONTRACTOR P.O.Box 308 990 Ft. from East Line of

ADDRESS Great Bend, Kansas 67530 the SE (Qtr.) SEC 29 TWP 10S RGE 19 ~~W~~ W

PLUGGING Sun Cementing WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS Box 169, Great Bend, KS 67530

TOTAL DEPTH 3815 PBD _____

SPUD 5-13-84 DATE COMPLETED 5-20-84

ELEV: GR 2211' DF 2213' KB 2215'

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXXXX)~~ ~~TOOBS~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 260' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

	29		
			*

KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

73571

ACO-1 Well History

Side TWO OPERATOR Southern States Oil Co. LEASE NAME Largent SEC 29 TWP 10S RGE 19W (F) (W) WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Sand, Rock, Shale	0	131		
Sand & Shale	131	260		
Shale	260	760		
Shale, Sand, Red Beds	760	1608		
Anhy	1608	1628		
Anhy	1628	1641		
Shale	1641	2090		
Shale	2090	2400		
Shale & Lime	2400	2590		
Shale & Lime	2590	2865		
Shale	2865	3100		
Lime & Shale	3100	3250		
Shale & Lime	3250	3330		
Lime & Shale	3330	3475		
Lime	3475	3540		
Lime & Shale	3540	3610		
Lime	3610	3650		
Lime & Shale	3650	3680		
K.C.	3680	3775		
Lime	3775	3815		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or XXXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	260'	60/40 Poz-mx	150	3% CC, 2% Gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					

29-10-19W

5'

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Southern States LEASE NAME LargentSEC 29 TWP 10 RGE 19 (W)WELL NO. # 3

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>GEOLOGIST REPORT</u>				
Anhydrite	1608-41			
Topeka	3211	- 996		
Heebner	3433	-1218		
Toronto	3458	-1243		
Lansing KC	3473	-1258		
Base KC	3685	-1470		
Marmaton Chert	3711	-1496		
Conglomerate Chert	3735	-1520		
Simpson	3763	-1548		
Arbuckle	3787	-1572		
RTD	3815	-1600		
DST # 1 3230-3250 Topeka				
Openings 60-30-60-30				
IFP 80-107 FFP 161-174 ISI 860 FSI 833				
Recovered 300' muddy water with a few oil specks				
DST # 2 3495-3540 C & D of Lansing KC				
Openings 30-30-30-30				
IFP 98-266 FFP 337-463 ISI 1025 FSI 983				
Recovered 900' of salt water				
DST # 3 3610-3650 I & J Of Lansing KC				
Openings 30-30-30-30				
IFP 80-67 FFP 53-53 ISI 80 FSI 67				
Recovered 5' of oil specked mud				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production P & A		Producing method (flowing, pumping, gas lift, etc.) Plugged	
Estimated Production-I.P.		Gravity	
Oil	Gas	Water	Gas-oil ratio
bbbls.	MCF	°	bbbls.
Disposition of gas (vented, used on lease or sold)		Perforations	