

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5614
 Name Hutchinson Oil Co.
 Address P. O. Box 642
 Derby, KS 67037
 City/State/Zip
 Purchaser Derby Refining Co.
 Wichita, Kansas 67201
 Operator Contact Person Steve Hutchinson
 Phone 316-262-1525
 Contractor: License # 5418
 Name Allen Drilling Company
 Wellsite Geologist Phil Paschang
 Phone 316-269-9041

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-2-85 7-8-85 7-19-85
 Spud Date Date Reached TD Completion Date
 3840 3798
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 850 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 if alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-163-22,713

County Rooks

NW SE NE 30 10 19 ☐ East
 Sec Twp Rge ☒ West

3630 Ft North from Southeast Corner of Section
 990 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

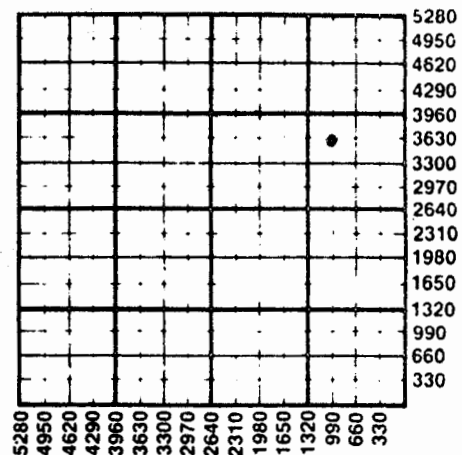
Lease Name Keller Well # 1-30

Field Name Wildcat Marcott

Producing Formation Arbuckle

Elevation: Ground 2210 KB 2215

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

73586

SIDE TWO

Operator Name Hutchinson Oil Co. Lease Name..... Keller..... Well #... 1-30

Sec..... 30 Twp. 10 Rge. 19 ☐ East ☒ West County..... Rooks

Estimated Production Per 24 Hours	Oil 35bbls oil plus water Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
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Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

	Name	Top	Bottom
DST #1 3359-3405' 30-60-60-60 wk blow to 1" steady blow. Rec 65' MW/few specks oil ISIP 951 FSIP 907 IFP 45-45 FFP 45-64	Post Rock, Sand Shale	0	1601
	Anhydrite	1602	1634
DST #2 3671-3789' 30-60-60-60 10" blow building. Rec 195' TF; 20% oil 75% mud 5% water. ISIP 1042 FSIP 994 IFP 115-115 FFP 147-171	Shale	1634	2170
	Shale & Lime	2170	2680
	Lime & Shale	2680	3466
	(Lansing) Lime	3466	3786
	(Arb) Dolomite	3786	3842 LTD
DST #3 3789-3800' Misrun	Anhydrite	1602 +	613
DST #4 3706-3802' Misrun	Topeka	3214 -	999
DST #5 3792-3803' Misrun	Heebner	3428 -	1213
	Toronto	3450 -	1235
	Lansing	3466 -	1251
	B/KC	3676 -	1461
	Arbuckle	3786 -	1571
	RTD	3840 -	1625
	LTD	3842 -	1627

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	850	60/40 pox	350	2% Gel. 3% CC
Production	7 7/8	5 1/2	14#	3839	Common	100	10 bbl Salt f

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 s/p/f	3797-98'	250 gals 15% mud acid	3798'

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2-7/8ths	3815	None		

Date of First Production	Producing Method
8/01/85	☐ Flowing ☐ Pumping ☒ Gas Lift ☐ Other (explain).....