31-10-19W

*PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7960 EXPIRATION DATE 11-84

OPERATOR Circle S Oil Company API NO. 15-163-22,349

ADDRESS P.O. Box 71 COUNTY Rooks

Zurich, Kansas 67676 FIELD Marcotte Ext.

** CONTACT PERSON Edna M. Schonthaler PROD. FORMATION Arbuckle D/A

PHONE 913-737-5965

PURCHASER N/A LEASE Schonthaler

ADDRESS ____ WELL NO. 2

____ WELL LOCATION SE/4 SW/4 SE/4

DRILLING CONTRACTOR Red Tiger Drilling Company 330 Ft. from South Line and

ADDRESS 1720 KSB Building 1820 Ft. from East Line of

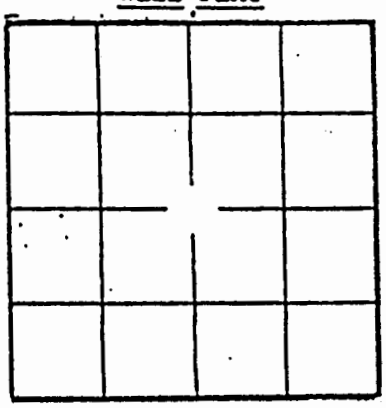
Wichita, Kansas 67202 the SE (Qtr.) SEC 31 TWP 10S RGE 19W

PLUGGING CONTRACTOR Halliburton Services

ADDRESS 1100 East 8th

Hays, Kansas 67601

WELL PLAT



(Office Use O

KCC ✓

KGS ✓

SWD/RE

PLG.

NGPA

TOTAL DEPTH 3721' PBTD N/A

SPUD DATE 5-6-84 DATE COMPLETED 5-14-84

ELEV: GR 2144 DF ____ KB 2149'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 201' DV Tool Used? no.

~~TYPE~~ OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion ____. Other completion____. NGPA filing____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE O AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Edna M. Schonthaler, being of lawful age, hereby certifi that:

P1

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Circle S Oil Company LEASE Schonthaler SEC. 31 TWP. 10S RGE 19W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS R OR OTHER DESCRIPTIVE INFORMATI

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.				
X Check if samples sent to Geological	Survey			
Hardrock, shale	0	170		
Shale	170	684		
Sand	684	779		
Shale	779	1000		
Sand	1000	1210		
Shale, redbed	1210	1537		
Anhydrite	1537	1584		
Shale	1584	2165		
Shale w/lime streaks	2165	2410		
Shale & lime	2410	2775		
Lime & shale	2775	2965		
Shale & lime	2965	3047		
Lime & shale	3047	3123		
Lime	3123	3721		
RTD		3721		
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	~~207~~ 201	common	145	2% gel/3% cc

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

P1

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Circle S Oil Company LEASE Schonthaler SEC. 31 TWP. 10s RGE. 19w (E) (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.				
X Check if samples sent to Geological	Survey			
Hardrock, shale	0	170		
Shale	170	684		
Sand	684	779		
Shale	779	1000		
Sand	1000	1210		
Shale, redbed	1210	1537		
Anhydrite	1537	1584		
Shale	1584	2165	Heebner	3370 (-1221)
Shale w/lime srteaks	2165	2410	Toronto	~~3994~~ 3394 (-1245)
Shale & lime	2410	2775		
Lime & shale	2775	2965	Lansing K.C.	3408 (-1259)
Shale & lime	2965	3047		
Lime & shale	3047	3123		
Lime	3123	3721	Base K.C.	3622 (-1473)
RTD		3721	Conglomerate	3642 (-1493)
			Simpson shale	3684 (-1535)
			Arbuckle	Not found
DST#1 3429-3472 IFP 39-49 lbs FFP 39-39 BHP 469-215 recovery- 20 ft. mud DST.#2 3467-3507 IFP 39-39 FFP 39-39 BHP 400-391 recovery- 15 ft. mud DST #3 3625-3685 IFP 29-39 FFP 0 BHP-0 Recovery- 10 ft mud				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			