

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

31-10-19W

Handwritten initials.

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8416 EXPIRATION DATE 6-30-83

OPERATOR J-V Oil Operations API NO. 15-163-21,997

ADDRESS 1310 East 22 Street COUNTY Rooks

Hays, Kansas 67601 FIELD _____

** CONTACT PERSON James Heit PROD. FORMATION _____

PHONE 913-628-1685

PURCHASER _____ LEASE Tomasheck

ADDRESS _____ WELL NO. 1

WELL LOCATION 330S. of NW NW NE

DRILLING CONTRACTOR Lawbanco Drilling, Inc. 660 Ft. from North Line and

ADDRESS Box 289 2310 Ft. from East Line of (X)

Natoma, Kansas 67651 the (Qtr.) SEC 31 TWP 10 RGE 19 (W).

PLUGGING CONTRACTOR Lawbanco Drilling, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS Box 289 _____ KCC _____

Natoma, Kansas 67651 _____ KGS

TOTAL DEPTH 3800 PBTD _____ SWD/REP _____

SPUD DATE 3-21-83 DATE COMPLETED 3-27-83 PLG. _____

ELEV: GR 2207 DF 2210 KB 2212 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 243 DV. Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. L. Finnesy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

73634
ACO-1 WELL HISTORY (B)

OPERATOR J V Oil Operations LEASE Tomasheck SEC. 31 TWP. 10 RGE. 19(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey			From Electric Log	
0 to 227 Sand and shale			Topeka	3204 -922
227 to 251 Shale and sand			Heebner	3422 -1210
251 to 1613 Sand and shale			Toronto	3442 -1230
1613 to 1651 Anhydrite			Lansing KC	3458 -1246
1651 to 1962 Shale and sand			Base of KC	3669 -1457
1962 to 2310 Sand and shale			Conglomerate	3702 -1490
2310 to 2893 Shale and lime			Arbuckle	3772 -1 0
2893 to 3382 Shale and lime			RTD	3800 -1588
3382 to 3662 Shale and lime				
3662 to 3800 Shale and lime RTD				
No Drill Stem Tests				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8		250	60/40 poz	170	2% gel 2% cc 14% amonia

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD