

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P. O. Box 1505
City/State/Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES DIXON
Phone AC316-792-5968

Operator: license # 5836
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

Describe Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☒ Dry ☐ Other (Core, Water Supply etc.)

1 OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-7-85 3-9-85
Spud Date Date Reached TD Completion Date

3730'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 264 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 264' feet depth to -0- w/ 175 SX cmt

*Wireline & Drillers Timelog
Rec'd*

API NO. 15 - 163-22,634

County Rooks

SE NE SE Sec 33 Twp 10S Rge 19 East
(location) West

1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

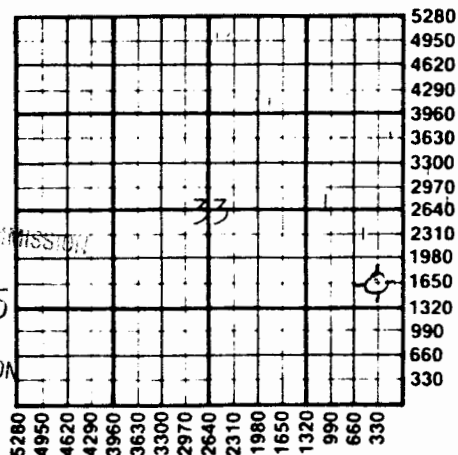
Lease Name BLANCHETT Well# 1

Field Name

Producing Formation

Elevation: Ground 2136' KB 2141'

Section Plat



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CONSERVATION DIVISION
Wichita, Kansas

X WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 1600 Ft North From Southeast Corner and
(Stream, Pond etc.) 400 Ft West From Southeast Corner
Sec Twp Rge ☐ East ☒ West
33 10S 19

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name ENERGY THREE INC. Lease Name BLANCHETT Well# 1 SEC. 33 TWP. 10S. RGE. 19 ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☐ Yes ☐ No
☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

D.S.T. # 1: FROM 3527' TO 3544'
TIMES = 30 - 45 - 30 - 45
RECOVERED 5' DRILLING MUD
INITIAL FLOW PRESSURE = 36 - 36
FINAL FLOW PRESSURE = 36 - 43
INITIAL SHUTIN PRESS. = 130 #
FINAL SHUTIN PRESS. = 65 #

D.S.T. # 2: (STRADDLE) FROM 3614' TO 3628'
TIMES = 30 - 45 - 30 - 45
RECOVERED 3' DRILLING MUD
INITIAL FLOW PRESSURE = 28 - 28
FINAL FLOW PRESSURE = 21 - 21
INITIAL SHUTIN PRESS. = 72 #
FINAL SHUTIN PRESS. = 144 #

Name	Top	Bottom
TOPEKA	3111'	(- 970)
HEEBNER	3330'	(- 1189)
TORONTO	3347'	(- 1206)
LANS.-KC	3369'	(- 1229)
BASE OF KC	3582'	(- 1441)
ARBUCKLE	3695'	(- 1554)
LOG T.D.	3727'	

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CONSERVATION DIVISION
Wichita, Kansas

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State Geological Survey
WICHITA BRANCH

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23 #	264'	60/40 Poz.	175	3% C.C.C. 2% GEL.

PERFORATION RECORD

sh. per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth
