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SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey  
WICHITA, BRANCH  
33-10-19W  
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anatole Oil Corporation

API NO. 15-163-21,495

ADDRESS 609 One Tandy Center

COUNTY Rooks

Ft. Worth, Texas 76102

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Robert D. Baker

PROD. FORMATION \_\_\_\_\_

PHONE 817-332-4794

LEASE Palmberg

PURCHASER \_\_\_\_\_

WELL NO. 1-33

ADDRESS \_\_\_\_\_

WELL LOCATION SENWSW

660 Ft. from West Line and

990 Ft. from South Line of

the SW SEC. 33 TWP. 10S RGE. 19W

DRILLING CONTRACTOR Anatole Drilling Company

ADDRESS 609 One Tandy Center

Ft. Worth, Texas 76102

WELL PLAT


KCC \_\_\_\_\_  
KGS   
(Office Use)

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 12 1982  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING Same

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 3628 PBSD \_\_\_\_\_

SPUD DATE 12-23-81 DATE COMPLETED 1-6-82

ELEV: GR 2104 DF \_\_\_\_\_ KB 2110

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS \_\_\_\_\_

Amount of surface pipe set and cemented 317x135sks

AFFIDAVIT

STATE OF Texas, COUNTY OF Tarrant SS, I, Robert

D. Baker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) (OF) Anatole Oil Corporation

OPERATOR OF THE Palmberg LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-33 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6 DAY OF Jan, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

*Palmberg 1-33*

*33-10-19w*

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing	3359	3420	Anhydrite	1567 (+543)
			Topeka ls	3098 (988)
			Heebner	3317 (1207)
30-60-30-30-			Lansing	3358 (1248)
IFP 143-143 psi			B. Kansas City	3517 (1461)
ICIP 903 psi			Cong.	3589 (1479)
FFP 165-165 psi			Marmaton	3610 (1500)
FCIP 847psi				
Rec. 150' SGCM with specks of oil.				

*State Geological Survey  
WICHITA, BRANCH*

RECEIVED  
STATE CORPORATION COMMISSION  
**FEB 12 1992**  
CONSERVATION DIVISION  
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8		317		135	2%gel 3%CC

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at